

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30566

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No. 291-310 (E-26)
291-312 (OG-1402)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

"OG" STATE OG

2. Name of Operator

LBO New Mexico, Inc.

8. Well No.

1

3. Address of Operator

4101 Birch St., Ste. 130, Newport Beach, CA

9. Pool name or Wildcat

N. Bagley (Perno-Penn)

4. Well Location

Unit Letter K : 2065 Feet From The South Line and 2010 Feet From The West Line

Section 9 Township 11 South Range 33 East NMPM Lea County

10. Date Spudded

3-06-89

11. Date T.D. Reached

3-24-89

12. Date Compl. (Ready to Prod.)

3-27-89

13. Elevations (DF & RKB, RT, GR, etc.)

3288.3 (GR)

14. Elev. Casinghead

15. Total Depth

8804'

16. Plug Back T.D.

8753'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-3804'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8708-20' Wolfcamp

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR/Neutron-Density

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	300	17-1/8"	350	0
8-5/8"	24#	3800	12-1/4"	1018	0
5-1/2"	15.5 & 17#	8802'	7-7/8"	375	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8650'	--

26. Perforation record (interval, size, and number)

8708-20'
0.38" - 24 jet shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8708-20 3000 gals. 15% HCl

28. PRODUCTION

Date First Production 3-28-89	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in)	
Date of Test 3-29-89	Hours Tested 24	Choke Size 1/2	Prod'n For Test Period	Oil - Bbl. 87	Gas - MCF 114	Water - Bbl. 4
Flow Tubing Press. 80	Casing Pressure 320	Calculated 24-Hour Rate	Oil - Bbl. 87	Gas - MCF 114	Water - Bbl. 4	Oil Gravity - API - (Corr.) 45.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Donald A. Turner

30. List Attachments

GR/Neutron Density

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Donald A. Turner

Printed Name

Donald A. Turner

Title

Agent

Date 4-07-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1732</u>	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates <u>2450</u>	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>3721</u>	T. Simpson _____
T. Glorieta <u>5122</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb <u>6541</u>	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo <u>7363</u>	T. _____
T. Wolfcamp <u>8488</u>	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>8720</u> to <u>8702</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1732	2450	718	Anhydrite/Salt				
2450	3721	1271	SS/L.S./Anhydrite				
3721	5122	1401	L.S./Dol.-S.S.				
5122	6541	1419	L.S./Dol.				
6541	7563	1022	L.S./Dol.				
7563	8488	925	Shale/L.S.				
8488	8800	312	L.S./Dol.				

RECEIVED

APR 17 1989

OCB

HOBBS OFFICE

APR 20 1989

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