Submit 5 Copies Appropriate District Office DISTRICT 1		New Mexico latural Resources Departmer	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		ATION DIVISION Box 2088	at Bottom of Page
DISTRICT III		Mexico 87504-2088	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	ION
I. Operator	TO TRANSPORT C	DIL AND NATURAL GAS	
LBO Ne	w Mexico, Inc.		Weil API No. 30-025-30566
Address 4101 Birch St., S	uite 130, Newport E	Beach, CA 92660	
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well X Recompletion	Change in Transporter of: Oil Dry Gas]	
Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL			
Lease Name 🞯 State 🔿	Well No. Pool Name, Inclu N.Bagle	ding Formation (Permo Penn)	Kind of Lease State of Kong V 291-310 (E-26)
Location	<u> </u>		291-312 (OC-14
Unit LetterK		South Line and 2010	Freet From The West Line
Section 9 Townsh	p 11 South _{Range} 33	East , NMPM,	Lea
III. DESIGNATION OF TO AN	SPORTER OF OIL AND NAT		
Name of Authorized Transporter of Oil	X or Condensate		proved copy of this form is to be sent)
Amoco Pipeline C Name of Authorized Transporter of Casin		P.O. Box 3092,	Houston, TX 77253
Warren Petroleum	X X	Address (Give address to which ap P. O. Box 1589,	proved copy of this form is to be sent) Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. 9 Twp. 33E		When? N/A
	from any other lease or pool, give commin		No
Designate Type of Completion	Oil Well Gas Well	New Well Workover Do	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
3-06-89	4-29-89	8804 '	P.B.T.D. 8758 '
Elevations (DF, RKB, RT, GR, etc.) 3288.8 (GR)	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 8708 '	Tubing Depth 8650'
Perforations	······	(2	SPF) Depth Casing Shoe
<u>8708' 09, 10, 11</u>	<u>, 12, 13, 14, 15, 1</u>	6, 17, 18, 19, 20	0 8802'
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
17-1/2"	13-3/8"	300	<i>3</i> 57
<u> </u>	<u>8-5/8" 24</u> 5-1/2" 15.5 & 17∦	8802	/o/g 375 Sx
	2-3/4" 4.7#	8650'	
V. TEST DATA AND REQUES OIL WELL (Test must be after ro	TFOR ALLOWABLE covery of total volume of load oil and mus	the equal to an exceed top allowable	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	
<u>3-28-89</u> Length of Test	3-29-89 Tubing Pressure	Flow Casing Pressure	Choke Size
24 hrs	80 psi	320 psi	1/2"
Actual Prod. During Test 91	Oil - Bbls. 87	Water - Bbis. 4	Gas- MCF 114
GAS WELL		<u> </u>	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
• • • • • • • • • • • • • •	······································		
VI. OPERATOR CERTIFICA			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my k	nowledge and belief.	Date Approved	APR 1 1 1989
D.A. Tim	7		AL SIGNED BY JERRY SEXTON
Signature D. A. Turner Agent		By ORIGIN	DISTRICT I SUPERVISOR
Printed Name	Title	Title	· · · · · · · · · · · · · · · · · · ·
<u>4-07-89</u> Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.



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