Submit to Appropriate District Office State Lease -- 6 copies Fee Lease -- 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 API NO. (assigned by OCD on New Wells) 30-025-30566

5. Indicate Type of Lease

STATE X FEE

6. State Oil & Gas Lease No291-310 (E-2

| 1000 Rio Brazos Rd., Aziec, NM 87410 | | | | | & 291 | -312 (0 | G-1402 | |
|---|----------------|---|---------------|-------------------|---|--------------------------|--------|--|
| APPLICAT | | | | | | | | |
| la. Type of Work: | | | | | 7. Lease Name or Unit Agreement Name | | | |
| DRILL X RE-ENTER DEEPEN PLUG BACK b. Type of Well: OIL GAS WELL X WELL OTHER OTHER DEEPEN PLUG BACK SINGLE MULTIPLE ZONE X | | | | | C'OG' STATE | | | |
| 2. Name of Operator L β _O | | | | | 8. Well No. | | | |
| Ь.В. | | 1 | | | | | | |
| 3. Address of Operator 92660 4101 Birch Street, Suite 130, Newport Beach, CA | | | | | 9. Pool name or Wildcat Permo Lenn Narth Baylly Permo Lenn Wolfcomp | | | |
| 4. Well Location Unit Letter K | : 2065 Feet | From The South | Line and 201 | LO Feet | From The | West | Line | |
| Section | 9 Town | iship 11S Ra | nge 33E | NMPM | Lea | | County | |
| | | 10. Proposed Depth | 8,900' | Formation Wolfcan | np | 12. Rotary or C Rotar | | |
| 13. Elevations (Show whether DF, RT, GR, etc.) 3288.8 * | | 4. Kind & Status Plug. Bond Czeth Surety Sitton | | or | 16. Approx. Date Work will start Feb. 21, 1989 | | | |
| 17. | PI | ROPOSED CASING AN | | GRAM | reb. | 21, 198 | 9 | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF | SACKS OF CEMENT EST. TOP | | | |
| 20" | 13-3/8" | 54.5 | 300' | as rec | as recommended Surface | | | |
| 12-1/4" | 8-5/8" | 24.0 & 32.0 | 3800' | ; | s recommended Surface | | | |
| 7-7/8" | 5-1/2" | 15.5 & 17.0 | 8900' | | s recommended 5000' | | | |
| | | | | | | | | |

Set 300' limited service 13-3/8" and circulate as per Halliburton.

Set 3800' 8-5/8" J-55 and circulate as per Halliburton.

Drill to 8900' or sufficient depth to evaluate Wolfcamp, log and evaluate.

Run 5-1/2" production string, circulate cement to 5000'±.

Perforate and treat Wolfcamp.

BOP System: 10" Series 900 Type LWS Double Hydraulic BOP

| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLANCE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. | LUG BACK, GIVE DATA ON PRESENT PRO | DUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE |
|---|------------------------------------|--|
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIONATURE TIME | Agent | DATE 2-10-89 |
| TYPE OR PRINT NAME Donald A. Turner | | 714/261-8181 TELEPHONE NO. |
| | | |

TITLE

This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 2 4 1989

CONDITIONS OF APEROVAL, IF ANY:

APPROVED BY...

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

IRECEIVED

FEB 15 1969

CCD MOBBS OFFICE