

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
V-2469

1a. TYPE OF WELL
OIL WELL GAS WELL CRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State "K"

9. Well No.
3

10. Field and Pool, or Wildcat
Lane/Abo

2. Name of Operator
Bright and Company

3. Address of Operator
2911 Turtle Creek Blvd., Suite 700, Dallas, Texas 75219-6241

4. Location of Well
UNIT LETTER H LOCATED 1930 FEET FROM THE North LINE AND 660 FEET FROM THE east LINE OF SEC. 2 TWP. 10 S RGE. 33 E NMPM

12. County
Lea

15. Date Spudded 8/14/89

16. Date T.D. Reached 9/4/89

17. Date Compl. (Ready to Prod.) 9/8/89

18. Elevations (DF, RKB, RT, GR, etc.) 4257' KB

19. Elev. Casinghead

20. Total Depth 8900'

21. Plug Back T.D. 8842'

22. If Multiple Compl., How Many 10

23. Intervals Drilled By Rotary Tools Cable Tools
X

24. Producing interval(s), of this completion - Top, Bottom, Name
8781'-8807' Abo

25. Was Directional Survey Made no

26. Type Electric and Other Logs Run
GR/CBL/CCL

27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	375	17-1/2"	400 sx Prem Plus	34 Circ
8-5/8"	32#	3970	11"	1000 sx Cl C-250 sx Prem Plus	97 Circ
4-1/2"	11.6#	8900	7-7/8"	900 sx Hall Lt-300 sx Prem	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8745'	8710'

31. Perforation Record (Interval, size and number)
8781'-8807' w/ 3 JSPF --79 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8781-8807	12,000 gals 20% NEPE acid

33. PRODUCTION

Date First Production 9/8/89
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Prod.

Date of Test 9/12/89
Hours Tested 24
Choke Size 20/64
Test Period 120
Gas - MCF 160
Water - Bbl. 0
Gas - Oil Ratio 1333:1

Flow Tubing Press. 125#
Casing Pressure 0
Calculated 24-Hour Rate 120
Oil - Bbl. 160
Water - Bbl. 0
Oil Gravity - API (Corr.) 44°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By Tracy Tenison

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tracy D. Tenison
Tracy D. Tenison, Engineer DATE 10, 4, 89

RECEIVED

OCT * 5 1997

OCD
NOBBS OFFICE