

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-2469	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Bright & Company		8. Farm or Lease Name State "K"
3. Address of Operator 2911 Turtle Creek Blvd, Ste 700, Dallas, TX 75219		9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> , <u>1930</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>10 S</u> RANGE <u>33 E</u> NMPM.		10. Field and Pool, or Wildcat Lane/Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4257' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/8/89 Run GR/CBL/CC1 logs from 8842' to 4520' Top of cement 5460'  
Perforate 8771'-8807' with 3. JSPF  
GIH w/2-3/8" tubing; set packer at 8710'. Bottom of tail pipe at 8745'  
Acidize with 12,000 gallons acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Morris

TITLE W. J. Morris, Agent

DATE 9/13/89

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE SEP 25 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 22 1989

OCD  
HOBBS OFFICE