

CONFIDENTIAL

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

WELL API NO.

30-025-30653

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Kerr-McGee Corporation

3. Address of Operator

U.S. Onshore, Box 25861, Oklahoma City, OK 73125

4. Well Location

Unit Letter 0 : 660 Feet From The south Line and 1980 Feet From The east Line

Section 3 Township 9S Range 34E NMPM Lea County

10. Date Spudded

08/25/89

11. Date T.D. Reached

10/06/89

12. Date Compl. (Ready to Prod.)

10/31/89

13. Elevations (DF & RKB, RT, GR, etc.)

4249' GR, 4265' RKB

14. Elev. Casinghead

4249'

15. Total Depth

12,661'

16. Plug Back T.D.

4660'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

4606-4620'

San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

SDL/DSN, DLL, CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	402'	17-1/2"	530 sxs "C"	-0-
8-5/8"	24 & 28	4005'	11"	1528 sxs lite	-0-
				+ 250 sxs "C"	
5-1/2"	15.5	4852'	7-7/8"	225 sxs "C"	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4627'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4668-4670' & 4674-4680' 4 SPF-19gm

4606-4620' 4 SPF-19gm

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4668-4680 500 gals 15% HCl

4606-4620 2150 gals 15% HCl

4660

CIBP

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10/31/89	Pumping 2" x 1-1/2" x 16' Trico					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
11/15/89	24			22	15	41	682
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
			22	15	41	20.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Harris

30. List Attachments

DST data, logs, deviation report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Gaylan G. Bunas

Title Analyst II

Date 11-20-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2150
 T. Salt _____
 B. Salt _____
 T. Yates 2695
 T. 7 Rivers _____
 T. Queen 3480
 T. Grayburg _____
 T. San Andres 3920
 T. Glorieta 5322
 T. Paddock _____
 T. Blinbry _____
 T. Tubb 6800
 T. Drinkard _____
 T. Abo 7660
 T. Wolfcamp 8840
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon 10,008
 T. Strawn 10,415
 T. Atoka 11,020
 T. Miss 11,732
 T. Devonian 12,580
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4606 to 4620
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2150	2695	545	Anhydrite & Salt				
2695	3480	785	Sandstone				
3480	3920	440	Sand & Lime				
3920	5322	1402	Dolomite & Lime				
5322	6800	1478	Sand				
6800	6950	150	Sand				
6950	7660	710	Lime & Anhydrite				
7660	8840	1180	Shale & Dolomite				
8840	10008	1168	Limestone, Shale				
10008	10415	407	Limestone				
10415	11020	605	Limestone				
11020	11732	712	Sand, Shale & Lime				
11732	12525	793	Limestone				
12525	12580	55	Sand & Shale				
12580	12661	81	Dolomite				

RECEIVED

NOV 27 1989

OCD
HOBBS OFFICE