

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

WELL API NO.	30-025-30653
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	McMillen
8. Well No.	1
9. Pool name or Wildcat	Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4249' GR, 4265' RKB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Kerr-McGee Corporation
3. Address of Operator	U.S. Onshore, Box 25861, Oklahoma City, OK 73125
4. Well Location	Unit Letter <u>0</u> : <u>660</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>east</u> Line Section <u>3</u> Township <u>9S</u> Range <u>34E</u> NMPM <u>Lea</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Analyst II DATE 11-16-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 28 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 27 1989

OCD
HOBBS OFFICE

CONFIDENTIAL

08/26/89 Ran 10 jts 13-3/8" 48# H-40 ST&C csg in a 17-1/2" hole. RU Howco & cmt w/530 sxs class "C" w/2% KCl + 1# cello flakes mixed @ 14.8 ppg, 1.32 ft³/sxs. Bump plug. Circ 100 sxs to surface. WOC 11-1/4 hrs. Test csg to 1000 psi for 30 minutes - OK. Approx temp of cmt slurry when mixed - 75°. Est min formation temp in zone of interest - 64°. Est of cmt strength at time of csg test - 1300 psi.

08/31/89 Ran 8-5/8" csg in an 11" hole as follows:

shoe	1.00
1 jt 28# S-80	45.37
Float collar	.76
51 jts 28# S-80	2262.34
42 jts 24# K-55	<u>1701.95</u>
TOTAL	4011.42
Less stickup	<u>6.42</u>
Casing landed @	4005.00'

RU Howco & cmt w/1528 sxs Howco lite w/15# salt + 1/4# /sxs flocele mixed @ 13.2 ppg & 1.92 ft³/sxs. Tailed in w/250 sxs "C" + 1/4# /sxs flocele mixed @ 14.8 ppg & 1.32 ft³/sxs. Bump plug to 1650 psi. Float held OK. Circ 10 sxs cmt to surface. WOC 11-1/2 hrs. Test csg to 1000 psi for 30 min - OK. Approx temp of cmt slurry when mixed - 80°. Est min formation temp in zone of interest - 100°. Est of cmt strength at time of csg test - 1100 psi.

10/09/89 Ran 121 jts 5-1/2 15.5# J-55 LT&C csg in a 7-7/8" hole. RU Howco & cmt w/225 sxs class "C" 50:50 poz + 5#/sxs salt mixed @ 14.2 ppg & 1.26 ft³/sxs. Bumped plug to 1000 psi. Float held OK. WOC for 56 hrs. Csg was not tested.