					<i>30-025-30681</i> Form C-101 Revised 1-1-65	
FILE U.S.G.S. LAND OFFICE OPERATOR					SA. Indicate Type of Lease STATE FEE .5. State OII & Gas Lease No. V-2647	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					7. Unit Agreement Name	
DRILL DEEPEN DEEPEN PLUG BACK					8. Farm or Lease Name Mustang "State "36"	
2. Name of Operator COASTAL OIL & GAS	5 CORP.	·), Well No. 1	
3. Address of Operator P. O. BOX 235, MIDLAND, TX. 79702					10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER	R LOCA	NTED 1980 FE	ET FROM THE <u>Sout</u>	1LINE		
AND 660 FEET FROM	THE West LINE	or sec. 36 TW	P. T-10-Sace.R-3(2. County	
			Proposed Depth 19	A. Formation	1	20. Foicy of C.T. Rotary
21. Elevetions (Show whether DF, 3972	.0 Gr. Blank		B. Drilling Contractor D be determine		22. Approx. Date Work will start 10-20-89	
23.		ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE		WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
<u> </u>	<u>13 3/8"</u> 8 5/8"	<u>48</u> 24 & 28	<u>350'</u> 4300'	2100		<u>Circ</u> . Circ.
7 7/8"	5 1/2"	17	12700'	600		9000
Drill a 17 1/2' circulated to s Drill out with 1650 sacks ligh Drill a 7 7/8" cement with app	surface with 4 a 12 1/4" bit htweight cemer hole to appro	425 sacks clas to 4300'. Ru nt plus 400 s oximately 12,	ss "C". un 8 5/8" cas: acks class "C 700'. Run 5 1;	ing and ". /2" cas:	cement ing to	with -
TIVE ZONE, GIVE BLOWOUT PREVENT	OPOSED PROGRAM: IF F ER PROGRAM, IF ANY.		· · · · · · · · · · · · · · · · · · ·	PRESENT PROD	UCTIVE 20HE	AND PROPOSED NEW PRODU
I hereby certify that the informatic Signed Bobby Smith	by L Smith		uperintendent	D	ate <u>9</u>	-22-89 -
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					SEP 2 5 1989	
CONDITIONS OF APPROVAL, IF	ANYI	<u>واليو</u> قد ، ب	Permit Ex Date Unle	pires 6 M ss Drillin	onths Fr g Unden	om Approval way

OCD HOBBS OFFICE

RECEIVED

•

فب