

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION	Well API No. 30-025-30700
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, NOTIFY THIS OFFICE.	

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 4-13-90
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Woodstock State Unit	Well No. 1	Pool Name, including Formation Flying M Penn	Kind of Lease State, Federal or Fee	Lease No. V-1259
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>540</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>9S</u> Range <u>33E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PERMIAN	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74101	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 5
	Twp. 9s	Rge. 33e
	Is gas actually connected? No	When? approx. 2 weeks

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-31-89	Date Compl. Ready to Prod. 2-20-90		Total Depth 9875'		P.B.T.D. 9769'			
Elevations (DF, RKB, RT, GR, etc.) 4387.5' GR	Name of Producing Formation Penn		Top Oil/Gas Pay 9260'		Tubing Depth			
Perforations 9260-9371'					Depth Casing Shoe 9875'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8-5/8"		1873'		950 sx			
7-7/8"	5 1/2"		9875'		725 sx			
	2-7/8"		9236'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 2-13-90	Date of Test 2-20-90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 30	Casing Pressure 30	Choke Size Open
Actual Prod. During Test 282	Oil - Bbls. 43	Water - Bbls. 239	Gas- MCF 150

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Juanita Goodlett
Printed Name Juanita Goodlett - Production Supvr.
Date 2-22-90
Telephone No. (505) 748-1471

OIL CONSERVATION DIVISION

Date Approved

FEB 26 1990

By

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
FEB 26 1990

RECEIVED
FEB 26 1990
HOBBS OFFICE