

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			WELL API NO. 30-025-30700		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471			6. State Oil & Gas Lease No. V-1259		
3. Address of Operator 105 South 4th St., Artesia, NM 88210			7. Lease Name or Unit Agreement Name Woodstock State Unit		
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>540</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>9S</u> Range <u>33E</u> NMPM Lea County					
10. Date Spudded 10-31-89	11. Date T.D. Reached 11-29-89	12. Date Compl. (Ready to Prod.) 2-20-90	13. Elevations (DF & RKB, RT, GR, etc.) 4387.5' GR	14. Elev. Casinghead	
15. Total Depth 9875'	16. Plug Back T.D. 9769'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	19. Producing Interval(s), of this completion - Top, Bottom, Name 9260-9371' Penn	
21. Type Electric and Other Logs Run CNL/LDT; DLL			20. Was Directional Survey Made No		
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1873'	12-1/4"	950 sx	
5-1/2"	20 & 17#	9875'	7-7/8"	725 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-7/8" 9236' -
26. Perforation record (interval, size, and number) 9260-9371' w/25 .50" Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			9260-9371' w/5000g. 15% NEFE acid.		
28. PRODUCTION					
Date First Production 2-13-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 2-20-90	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 43	Gas - MCF 150
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 43	Gas - MCF 150	Water - Bbl. 239
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be connected to Warren Petroleum approximately 2 weeks.					Test Witnessed By Gene Poteet
30. List Attachments Deviation Survey, DST's, Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Juanita Goodlett</u>			Printed Name <u>Juanita Goodlett</u> Title <u>Production Supv.</u> Date <u>2-22-90</u>		

RECEIVED

FEB 26 1969

NORTH BRIDGE