Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-30700	
		5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE 6. State Oil & Gas Lease No. V-1259
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL X WELL OTHER WOOdstock			Woodstock State Unit
2. Name of Operator8. Well No.YATES PETROLEUM CORPORATION1			1
105 South 4th St., Artesia, NM 88210 Wildcat			9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter P: 660 Feet From The South Line and 540 Feet From The East Line			
Section 5	Township 9S Ran		NMPM Lea County
	10. Elevation (Show whether I 4387.5' GR	OF, RKB, RI, GR, &c.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.			OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB			EMENT JOB
HER: OTHER: Production casing, perf		ion casing, perforate, treat X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
TD 9875'. Reached TD 11-29-89. Ran 232 joints 5-1/2" casing as follows: 59 jts 5½" 20# N-80 L&TC, 115 jts 5½" 17# J-55 LT&C, 51 jts 5½" 17# N-80 LT&C and 7 jts 5½" 20# N-80 LT&C, casing set 9875'. Float shoe set 9875', float collar set 9831'. Cemented w/500 gals mud flush, 730 gals flo-check 21 with 725 sx Class H w/15% Halad-22A, .3% CFR-3 and 5#/CL/sx (yield 1.18, wt 14.6). PD 12:00 AM 12-3-89. Bumped plug to 2600 psi for 3 minutes, float and casing held okay. 12-12-89. Perforated Bough E 9427-32' (2 SPF). No oil, show of gas. 12-14-89. Squeezed perforations 9427-32' w/25 sx Class H w/.4% CF-14, 3# salt and 75 sx Class H Neat to 2600#. Perforated 9260-9371' w/25 .50" holes as follows: 9260, 61, 62, 9302, 03, 04, 07, 09, 10, 11, 12, 15, 17, 18, 19, 20, 9352, 53, 54, 55, 56, 60, 69, 70, and 9371'. Acidized perfs 9260-9371' w/5000 gals 15% NEFE acid.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Le areta Das de		Production St	upervisor DATE 1-8-90
	Goodlett		тецерноме по. 505/748-1471
(This space for State Use)	Orig. Signed by Paul Kautz		JAN 1 0 1990
APPROVED BY	Geologist m	LE	DATE