

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 1041

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name NA
2. Name of Operator SPENCE ENERGY COMPANY Ph. 214-739-0027	8. Farm or Lease Name Kellahin 14 State
3. Address of Operator 381 Two Energy Square, 4849 Greenville Ave. Dallas, Texas 75206	9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> 1980' FEET FROM THE <u>South</u> LINE AND 330' FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat South Flying M-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4338' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>Well History</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-30-89: Spudded well. Set 13-3/8", H-40, Casing to 425' with cement circulated to the surface.
- 12-04-89: Ran 38 jts., 8-5/8" 24# casing. Set at 1655' with 800 sx. Circulated 277 sx to surface.
- 12-30-89: Ran 204 jts., 5-1/2" N-80 and J-55 casing, set at 8475.44'. Cemented with 180 sx 50-50 Poz, 2% Gel. Tested to 2000 psi. Held OK.
- 1-26-90: Top of cement at 7630'. Bond log indicates good cement above, thru and below pay zone.
- 1-27-90: Perforated with 1 SPF, 8241'-8267' in Abo porosity zone. Ran 2-3/8" tubing with packer set at 7655'. Seating nipple at 8200' with 20' gas anchor.
- 1-28-90: Acidized with 96 bbls acid + 44 bbls lease crude. (15% HCL acid)
- 1-29-90: Swabbing to test tanks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Long TITLE Agent DATE February 2, 1990

APPROVED ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE FEB 05 1990

CONDITIONS OF APPROVAL, IF ANY: