

WRS COMPLETION REPORT

REISSUES SEC 14 TWP 9S RGE 32E
PI# 30-T-0003 06/15/90 30-025-30724-0000 PAGE 1

NMEX LEA * 1980FSL 330FEL SEC NE SE
STATE COUNTY FOOTAGE SPOT
SPENCE ENERGY D DO
OPERATOR WELL CLASS INIT FIN
3 KELLAHIN "14" STATE
WELL NO. LEASE NAME
4352KB 4338GR FLYING M S
OPER ELEV FIELD POOL AREA
API 30-025-30724-0000
LEASE NO. PERMIT OR WELL I.D. NO.
11/30/1989 02/10/1990 ROTARY VERT OIL
SPUD DATE COMP DATE TYPE TOOL HOLE TYPE STATUS
9000 ABO NORTON DRLG 8 RIG SUB 13
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 8915 PB 8475 FM/TD BOUGH C
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

11 MI NE CAPROCK, NM

WELL IDENTIFICATION/CHANGES

FIELD CHGD FROM FLYING M

CASING/LINER DATA

CSG 13 3/8 @ 425 W/ 430 SACKS
CSG 8 5/8 @ 1655 W/ 800 SACKS
CSG 5 1/2 @ 8475 W/ 180 SACKS

TUBING DATA

TBG 2 3/8 AT 8220

INITIAL POTENTIAL

IPP 230BOPD 110 MCFD 24HRS
ABO PERF W/ 1/FT 8241- 8267
GOR 478 GTY-NO DETAILS

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	SALT		1592	2746		
LOG	YATES		2292	2046		
LOG	SN ANDRS		3510	828		
LOG	GLORIETA		4907	-569		
LOG	TUBB		6364	-2026		

CONTINUED IC# 300257032389

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Petroleum Information

PI-WRS-GFT
Form No 187

BB a company of
The Dun & Bradstreet Corporation

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SPENCE ENERGY

KELLAHIN "14" STATE

D DO

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	ABO		7226	-2888		
LOG	BOUGH C		8888	-4550		
SUBSEA MEASUREMENTS			FROM GR			

FORMATION TEST DATA

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DST      1      8200- 8258 ABO                      S
GAS      TS IN    30M
REC      614.0 FT GCM          60.0 FT O&M
REC      7500.0 FT GAS
          IFP      101 FFP      176
          IFP      122 FFP      226
ISIP 1296          FSIP 1299          IHP 4431 FHP 4358
TIMES-NO DETAILS

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DST      2      8860- 8880 BOUGH B      S
REC      50.0 FT SGCM
          IFP      22 FFP      22
          IFP      27 FFP      27
ISIP 1181 FSIP 1482      IHP 4886 FHP 4908
TIMES-NO DETAILS

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PRODUCTION TEST DATA

ABO	PERF	W/	1/FT	8241-	8267
PERF	8241-	8267			
ACID	8241-	8267	96BBLS		
15% HCL					
OIL	8241-	8267	44BBLS		
LSE CRUDE					

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	DLL	MLL	GR
LOGS	CDL	CNL	

DRILLING PROGRESS DETAILS

SPENCE ENERGY
381 TWO ENERGY SQUARE
4849 GREENVILLE AVE
DALLAS, TX 75206

CONTINUED

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SPENCE ENERGY
3 KELLAHIN "14" STATE

D DO

DRILLING PROGRESS DETAILS

214-739-0027
11/02 LOC/1989/
12/05 DRLG 2810
12/15 DRLG 6895
12/28 DRLG 8880
01/05 8915 TD, PB 8475, WOCT
01/05 DEVIATION SURVEYS @ 485 (1/2 DEG), 1386 (1/2
DEG), 1655 (1/2 DEG), 2140 (1/2 DEG), 3168
(1/2 DEG), 3703 (3/4 DEG), 4166 (3/4 DEG), 4230
(1 1/2 DEG), 4448 (1 1/2 DEG), 4940 (1 1/2 DEG),
5416 (1 1/2 DEG), 5946 (1 DEG), 6403 (1/4 DEG),
6904 (1 DEG), 7403 (1 1/2 DEG), 7904 (1 DEG),
7978 (1 DEG), 8212 (3/4 DEG), 8699 (1 DEG), 8910
(1 DEG)
01/31 8915 TD, PB 8475, TSTG
02/07 8915 TD, PB 8475, SWBG
02/16 8915 TD, PB 8475, WOPT
TD REACHED 12/29/89 RIG REL 12/31/89
03/27 8915 TD, PB 8475
COMP 2/10/90, IPP 230 BO, 110 MCGPD,
GOR 478, GTY (NR)
PROD ZONE - ABO 8241-8267
NO CORES, TWO DSTS RPTD
06/14 REISSUED TO CORRECT TD, FM @ TD, SURF CSG,
IP & ADD LOG TOPS, LOGS RUN, DSTS
REPLACEMENT FOR CT ISSUED 3/30/90