

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30748
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-2722

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Remuda State Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471		9. Pool name or Wildcat Wildcat San Andres	
3. Address of Operator 105 South 4th St., Artesia, NM 88210			
4. Well Location Unit Letter <u>H</u> : 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>10S</u> Range <u>33E</u> NMPM <u>Lea</u> County			
10. Date Spudded 1-1-90	11. Date T.D. Reached 2-2-90	12. Date Compl. (Ready to Prod.) 7-25-90	13. Elevations (DF& RKB, RT, GR, etc.) 4202' GR
14. Elev. Casinghead			
15. Total Depth 9590'	16. Plug Back T.D. 4640'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-9590' Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4412-4447' San Andres			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Comp. Neutron-Litho-Density, DLL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	385'	17 1/2"	400 sx	
8-5/8"	32#	3772'	11"	1650 sx	
5 1/2"	15.5#	4640'	7-7/8"	250 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	4354'	4355'

26. Perforation record (interval, size, and number) 4412-447' w/20 - .42" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4412-4447'	W/3000g. 20% NEFE acid.

PRODUCTION

28. Date First Production 7-25-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab Test				Well Status (Prod. or Shut-in) SI - TA	
Date of Test 7-25-90	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF -0-	Water - Bbl. 150	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF -0-	Water - Bbl. 150	Oil Gravity - API - (Corr.) -	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) No Gas						Test Witnessed By Paul Vega	
30. List Attachments DST's, Logs, Deviation Survey							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 7-26-90