

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Western Reserves Oil Company Inc.

(Address of Operator)

P. O. Box 993, Midland, TX 79702

Location of Well

LETTER K LOCATED 1,650 FEET FROM THE south LINE AND 2,310 FEET FROM

west

LINE OF SEC. 26

TWP. 10S

RGE. 33E

NMPM

Date Spudded

5-27-90

16. Date T.D. Reached

7-11-90

17. Date Compl. (Ready to Prod.)

7-25-90

18. Elevations (DF, RKB, RT, GR, etc.)

4195.8' GR

19. Elev. Casinghead

4197.8'

Total Depth

12,680'

21. Plug Back T.D.

12,667'

22. If Multiple Compl., How Many

NA

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

Producing Interval(s), of this completion -- Top, Bottom, Name

12,620' - 12,660' (Devonian)

25. Was Directional Survey Made

Yes

Totco

Type Electric and Other Logs Run

GR-CNL-LDT-CAL-DLL-MSFL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	450	17 1/2"	500 sacks	0
8-5/8"	32	4,200	11"	1,700 sacks	0
5-1/2"	17 & 20	12,679	7-7/8"	875 sacks	0

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12,545	12,538

Perforation Record (Interval, size and number)

12,620' - 12,660' (81 holes - .48" diam)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,620 - 12,660	500 gals 15% NEFE HCl

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
7-25-90		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
7-26-90	11	12/64"		1,484	30	0	20:1
Flow Tubing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
360	0 - Packer		3,238	65	0	49.8	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold to Warren Petroleum Co.						Holmes Lovejoy - Pumper	

List of Attachments

Electric Logs, Record of Deviation Surveys

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signed Christopher P. Renaud

TITLE Engineer

DATE 7-27-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10038</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Sult _____	T. Strawn <u>10656</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Aloka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12520</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8137</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8820</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9656</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 12620 to 12660 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
121520	TD	160	DEVONIAN				

RECEIVED

JUL 30 1990

MOBES OFFICE

RECEIVED

JUL 30 1990

MOORE, J. J.