

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30858
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2174
7. Lease Name or Unit Agreement Name State "26"
8. Well No. 3
9. Pool name or Wildcat Vada (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator WESTERN RESERVES OIL COMPANY INC.	
3. Address of Operator P. O. Box 993, Midland, TX 79702	
4. Well Location Unit Letter <u>K</u> : <u>1,650</u> Feet From The <u>south</u> Line and <u>2,310</u> Feet From The <u>west</u> Line Section <u>26</u> Township <u>10 South</u> Range <u>33 East</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4195.8' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD hole at 12,680' KB elev. Run 5½" production casing as follows: TIH w/float shoe, 2 jts 5½", 20#, N-80 LTC csg, Float Collar, 43 joints 5½" 20#, N-80, LTC csg, 213 jts 5½", 17#, N-80, LTC csg, 59 jts 5½", 17#, N-80, BTC csg. Set DV tool at 10,006'. Ran total of 317 jts 5½" csg, 12,719.71' overall, set @ 12,679' KB elev. Cement Stage I w/500 sacks of Premium 50/50 Pozmix "A" cmt containing 2% gel, 5% KCl, & 0.6% Halad 22. Cement Stage II w/275 sacks of Premium 50/50 Pozmix "A" containing 2% gel, 5% KCl, 0.6% Halad 22. Tail in w/100 sacks of Premium cement. Bumped plug at 8:00 am CST 7-14-90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Engineer DATE 7-17-90
(915)
TELEPHONE NO. 683-5533

TYPE OR PRINT NAME Christopher P. Renaud

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 19 1990

CONDITIONS OF APPROVAL, IF ANY:

RECORDED

JUL 18 1990

CCO
HOBBS OFFICE