

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30858
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V--2174
7. Lease Name or Unit Agreement Name State "26"
8. Well No. 3
9. Pool name or Wildcat Vada (Devonian)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4195.8' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator WESTERN RESERVES OIL COMPANY INC.
3. Address of Operator P. O. Box 993, Midland, TX 79702	4. Well Location Unit Letter <u>K</u> : <u>1,650</u> Feet From The <u>south</u> Line and <u>2,310</u> Feet From The <u>west</u> Line Section <u>26</u> Township <u>10 South</u> Range <u>33 East</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4195.8' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD intermediate hole (11") at 4,200' KB elevation. Run 101 joints of new API 8-5/8", 32 lb/ft, J-55, ST&C casing. Ran 4,232' overall, set at 4,200' KB elevation. Centralized casing w/8, 8-5/8" x 11" centralizers. Rig up Halliburton. Cement casing w/1,500 sacks of Halliburton Lite cement containing 1/4 lb/sack flocele. Tail in with 200 sacks Class "C" w/2% CaCl2. Plug down at 11:00 pm CST 6-01-90. Float held ok. Circulated 425 sacks cement to surface. WOC 12 hours. NUBOP. Pressure test casing to 1,500 psi ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Engineer DATE 6-04-90
(915)
TELEPHONE NO. 683-5533

TYPE OR PRINT NAME Christopher P. Renaud

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 06 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 05 1962

RECEIVED