

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30858
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2174
7. Lease Name or Unit Agreement Name State "26"
8. Well No. 3
9. Pool name or Wildcat Vada (Devonian)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4195.8' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Western Reserves Oil Company Inc.	
3. Address of Operator P. O. Box 993, Midland, TX 79702	
4. Well Location Unit Letter <u>K</u> : <u>1,650</u> Feet From The <u>south</u> Line and <u>2,310</u> Feet From The <u>west</u> Line Section <u>26</u> Township <u>10 South</u> Range <u>33 East</u> NM/M Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4195.8' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in & rig up Ziadril, Inc. Rig No. 7 & spud 17½" hole at 7:00 am CST 05-27-90. TD surface hole at 450'. Run 10 joints of new 13-3/8", 54.50 lb/ft, J-55, ST&C casing. Ran 452.50' overall, set at 450' KB elevation. Centralized casing with 4, 13-3/8" x 17½" centralizers. Rig up Halliburton and cement casing with 500 sacks of Class "C" w/2% CaCl2. Plug down at 5:00 pm CST 5-27-90. Plug held ok. Circulated 175 sacks cement to surface. WOC 12 hours. Nipple up 13-3/8" x 11" casing head and pressure test casing to 500 psi. Resume drilling operations morning of 5-28-90 with 11" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Engineer DATE 5-29-90
TYPE OR PRINT NAME Christopher P. Renaud TELEPHONE NO. (915) 6835533

(This space for State use)

ORIGINAL SIGNED BY JOHN SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 31 1990