

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30905

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2157

7. Lease Name or Unit Agreement Name

State 13

8. Well No.
1

9. Pool name or Wildcat
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Union Pacific Resources Company

3. Address of Operator
P.O. Box 7 - MS 3407, Fort Worth, Texas 76101-0007

4. Well Location
Unit Letter F : 1720 Feet From The North Line and 1980 Feet From The West Line
Section 13 Township 11S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3922' G.L.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Plugging operations commenced 8/29/90; Contractor - Bliss Petroleum Co.

1. POOH w/2-7/8" tbg and Howco RTTS pkr.
2. Set Alpha 5-1/2" CIBP @ 12,209' K.B. Spotted 5 sks. on top of BP to 12174 (Tested OK)
3. Cut 5-1/2" csg @ 10,085' POOH and laid down csg. (246 jts total)
4. Spotted 40 sx. Class "C" cmt. from 10,132 to 10,021 (Tagged cement @ 10,021 w/tbg)
5. Spotted 35 sx. Class "C" cmt. from 8047 to 7944.
6. Spotted 35 sx. Class "C" cmt. from 5853 to 5750.
7. Spotted 40 sx. Class "C" cmt. from 4482 to 4385' (Tagged cement @ 4442' or 22' below shoe.
8. Spotted 30 sx. Class "C" cmt. from 4440' to 4372' (Tagged @ 4372' w/tbg.)
9. Spotted 35 sx. Class "C" cmt. from 2331' to 2196'.
10. Spotted 10 sx Class "C" cmt from 30' to surface.
11. Cut off wellhead and anchors. Welded plate and dry hole marker - cleaned location. Completed plugging operations 9/11/90. Drlg pit will be allowed to dry and filled in by November 1, 1990.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kris Curran TITLE Regulatory Analyst DATE 09-26-90

TYPE OR PRINT NAME Kris Curran

TELEPHONE NO. 817/877-7325

(This space for State Use)

APPROVED BY

OIL & GAS INSPECTOR

DATE OCT 22 1991

CONDITIONS OF APPROVAL, IF ANY: