

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 2 1990

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30905	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. V 2157	
7. Lease Name or Unit Agreement Name STATE 13	
8. Well No. 1	
9. Pool name or Wildcat Wildcat	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐			7. Lease Name or Unit Agreement Name STATE 13		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐ P & A ☐			8. Well No. 1		
2. Name of Operator Union Pacific Resources Company			9. Pool name or Wildcat Wildcat		
3. Address of Operator P. O. Box 7 - MS 3407, Fort worth, Texas 76101-0007					
4. Well Location Unit Letter <u>F</u> : <u>1720</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>13</u> Township <u>11S</u> Range <u>37E</u> NMPM LEA County					
10. Date Spudded 5-26-90	11. Date T.D. Reached 7-8-90	12. Date Compl. (Ready to Prod.) DRY HOLE	13. Elevations (DF & RKB, RT, GR, etc.) 3922' GR	14. Elev. Casinghead	
15. Total Depth 12,375'	16. Plug Back T.D. 12,370'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 0-12,375'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name DRY HOLE				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CBL CNL/LDT DLL/MSFL LSS				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	420'	17 1/2"	425 sx	
8 5/8"	32#	4420'	12 1/4"	1725 sx	
5 1/2"	17#	* 12,375'	7 7/8"	330 sx	* 10,059'
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
N/A					SIZE DEPTH SET PACKER SET
26. Perforation record (interval, size, and number) .38" 2 SPF 12,304' - 12,318' TOTAL 28			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED * 12,304-12,318' 2500 GALS 15% NEFE ACID & 60 BALL SEALERS		
28. PRODUCTION					
28a. Date First Production DID NOT PRODUCE		28b. Production Method (Flowing, gas lift, pumping - Size and type pump)			28c. Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Kris Curran</u>		Printed Name KRIS CURRAN		Title REGULATORY ANALYST	Date 08-16-90

* CORRECTED REPORT

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2250'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,303'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3035'	T. Miss. LIME 11,706'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12,298	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4370'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5816'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7110'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7806'	T.	T. Wingate	T.
T. Wolfcamp 9060'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 9798'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4400'	5300'	900'	DOLOMITE				
5300'	5600'	300'	LINESTONE				
5600'	8200'	2600'	DOLOMITE				
8200'	8900'	700'	VARIED				
8900'	9200'	300'	DOLOMITE				
9200'	11400'	2200'	LINESTONE				
11400'	11700'	300'	SANDSTONE				
11700'	12375'	675'	LINESTONE				

SEP 1 1991

SEP 1 1991

SEP 28 1990

MOBAS OFFICE