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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-2157	
7. Unit Agreement Name	
State 13	
8. Farm or Lease Name	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Union Pacific Resources Company	
3. Address of Operator	
P. O. Box 7 - MS 3407, Fort Worth, Texas 76101-0007	
4. Location of Well	
UNIT LETTER <u>F</u> <u>1720</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>11S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3922' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED P & A PROCEDURE:

- Unset Model R PKR @ 12,222'. Circ w/10 PPG BW w/25#/BBL Gel.
- Set CIBP @ 12,200'. Dump 5 sx Cmt on top by WL or TBG.
- Cutoff 5 1/2" 17# Csg @ 10,500' (TOC 10,600'). POOH & LD Csg.
- Set 100' Plug (35 sx Neat Cmt, Retard as needed) Across top of Csg Stub @ 10,500'.
- Set 100' Plug (35 sx Neat Cmt, retard as needed) centered @ 8000'.
- Set 100' Plug (35 sx Neat Cmt, retard as needed) centered @ 5816' (Top of Glorietta).
- Set 100' Plug (35 sx Neat Cmt, retard as needed) Centered across intermediate shoe @ 4420'.
- Set 100' Plug (35 sx Neat Cmt, retard as needed) 2235' - 2335' (Rustler Top @ 2235').
- Set 10 sx Cmt Plug @ Surf. Cutoff Csg 3' below GL. Weld Plate & Needle valve on top of of Csg. Set dry hole marker 4' above GL.

Work estimated to begin August 30, 1990.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kris Curran Kris Curran TITLE Regulatory Analyst DATE 8-15-90

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 17 1990

CONDITIONS OF APPROVAL, IF ANY: