## District I PO Box 1980, Hobbs, NM 88241-1980

District II

\$11 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

ate of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Astec, NM \$7410 Santa Fe, NM 87505												ENDED REPORT	
District IV 2040 South Pacheco, Santa Fe, NM 87505  [ REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator name and Address  Operator name and Address  Dwight A. Tipton													
P. O.		-							Resson for Filing Code				
Loving	ton, N	M 88260							CH 12/1/97				
'API Number 'Pool Name									° Pool Code				
30 - 0 25-			Lane San Andres						37000 'Well Number				
°Pn 2 <del>00907</del> 2	operty Code	้นากไ	Sunray 682 Ltd.						005				
II. 10 Surface Location													
Ul or lot no.	Section	Township Range 09S 33E		Lot.Idn	Feet from 6			uth Line	Feet from the East/W		est line County Lea		
B 11 Y	36	09S Hole Lo			000		North		1700			lica	
UL or lot no. Section		Township		Lot Ida	Feet from the		North/South line		Feet from the	East/We	est line	County	
	Up		Codo M Con	annesion Data   IS C		129 Permit Number		<del></del>	C-129 Effective	Thate I	17 C-	129 Expiration Date	
<sup>11</sup> Lise Code S		ing Method ( P	ode Gas Connection Date 4/11/90			C-129 Permit Number			Cas annual san			· · · · · · · · · · · · · · · · · · ·	
III. Oil and Gas Transporters													
Transporter OGRID			19 Transporter 1 and Addres		*		OD <sup>31</sup> O/G			22 POD ULSTR Location and Description			
					20	8101	)	0					
024650 Dyn		negy Mi	egy Midstream Services				2081030 G						
		Limited Partnership											
er week and the second													
												ì	
V. Produced Water													
<sup>23</sup> POD 2081050													
V. Well Completion Data										·	······································	<del></del>	
<sup>B</sup> Spud Date		7		n TD		* PBTD		20 Perforations		* DHC, DC,MC			
31 Hole Size			, n	<sup>13</sup> Casing & Tubing Size				Depth S	<u> </u>		<sup>24</sup> Sacks Cement		
- 2000			Casalg & Tubing Size						-			Can Canada	
VI. Well	Test D		Delivery Date	л Те	st Date		» Test L	en eth	" Tbg. 1	Processore		* Cag. Pressure	
41 Choke Size			4 Oil 40 1		Water		4 Gas		4 AOF			* Test Method	
47 I hereby certify that the rules of the Oil Conservation Division have been complied													
with and that the information given above is true and complete to the best of my knowledge and belief.													
Signature:	Min	att	ZGMX RES	SOURCES 1	NC.	Approv	red by;	<u></u>	350arin evzi			·	
Finited name: Ken Kenworthy Title:													
Tide: Secreta:				al Date:	TEU	23							
Date: February 4, 1999 Phone: 405/600-0711													
"If this is a change of operator fill in the OGRID number and name of the previous operator  017526  Petroleum Production Management, Inc. 2/4/99													
22		Operator Si	Z /	1	/	Pric	ted Name	e eets		7	Mile	Date	
		$\Delta M$	MILL	ulch	— Dan	iel I	. Nuss	sbeck	as Debtor	s' Rep	rese	entative unde	

Order of Bankruptcy Court dated February 17, 1998.