

Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30911
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L-332

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Sunray 682 Ltd.	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 5	
2. Name of Operator Petroleum production Management, Inc.		9. Pool name or Wildcat Lane San Andres	
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202			
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>9-S</u> Range <u>33-E</u> NMPM Lea County			
10. Date Spudded 6-18-90	11. Date T.D. Reached 6-27-90	12. Date Compl. (Ready to Prod.) 7-24-90	13. Elevations (DF& RKB, RT, GR, etc.) 4290.6' GR - 4303' RKB
14. Elev. Casinghead 4290.6 GR			
15. Total Depth 5172'	16. Plug Back T.D. 4684'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 4640'-4670' with 4 JSPF			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DDL/MLL/GR/C, ZDL/CN/GR/C & DEL-Z/GR			22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	483'	12 1/4"	350 sx. w/2% CaCl ₃	0
5 1/2"	15.5# & 17#	5171'	7 7/8"	250 sx. Cl.C 50-50 Poz	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2 7/8"	4683'	None

26. Perforation record (interval, size, and number) 4640'-4670' with 4 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4640'-4670'	3500 gal. 28% NE-FE HCl.

PRODUCTION

28. Date First Production 7-26-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-12-90	Hours Tested 24	Choke Size 2 1/2"	Prod'n For Test Period	Oil - Bbl. 33	Gas - MCF 10	Water - Bbl. 100	Gas - Oil Ratio 303
Flow Tubing Press. 38#	Casing Pressure 38#	Calculated 24-Hour Rate	Oil - Bbl. 33	Gas - MCF 10	Water - Bbl. 100	Oil Gravity - API - (Corr.) 19	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Warren petroleum Company	Test Witnessed By W.M. Groesbeck
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30. List Attachments
1 copy each log and deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature W.M. Groesbeck Printed Name W.M. Groesbeck Title District Engineer Date 9-14-90

and sent 12-2-90