

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-30911

5. Indicate Type of Lease

STATE ☒

FED ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Petroleum Production Management, Inc.

3. Address of Operator

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 36 Township 9-S Range 33-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4290.6' GR

7. Lease Name or Unit Agreement Name

Sunray 682 Ltd.

8. Well No.

5

9. Pool name or Wildcat

Lane San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Progress Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-90—Moved in and rigged up completion unit. Picked up bit, scraper and 2 7/8" tubing and tripped in hole to 5140'. Spotted 200 gallons of Acetic acid. Pulled out of hole. Ran correlation log and perforated interval 5063'-5068'. Tripped in hole with packer. Shut down for night.

7-11-90—Set packer above perforations. Swabbed well down. Had no fluid entry. Shut down for night.

7-12-90—Treated perforations 5063'-5068' with 1000 gallons 28% HCl. Swabbed back all load plus 20 barrels of salt water. Shut down for night.

7-13-90—Swabbed 62 barrels of salt water in 5 hours. Shut down for night.

7-14-90—Pulled out of hole with tubing and packer. Ran CIBP on electric line and set at 4950'. Spotted 4 sacks cement on BP with dump bailer to provide a 30' cement plug to 4920'. Perforated interval 4692'-4694'. Ran packer on tubing and set packer above perforations. Swabbed 26 BF to seating nipple in one hour and shut down for night.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wm. B. Groesbeck TITLE District Engineer DATE 7-24-90

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Wm. B. Groesbeck TITLE District Engineer DATE JUL 26 1990

CONDITIONS OF APPROVAL, IF ANY:

Sunray No. 5 (cont.)
Progress Report

7-15-90

Shut down for Sunday.

7-16-90

Swabbed to seating nipple. Acidized with 500 gallons 28% HCl. Swabbed back all load plus 46 barrels of fluid estimated at 5% oil cut in 7 hours. Shut down for night.

7-17-90

Treated with 2000 gallons 28% HCl. Swabbed 56 barrel load in 3 hours. Lack 25 barrels recovering load. Shut down for night.

7-18-90

Swabbed back balance of load plus 72 barrels of formation fluid estimated to be 5% oil cut. Shut down for night.

7-19-90

Pulled out of hole with tubing and packer. Set CIBP at 4684'. Perforated 4640'-4670'. Tripped in hole with packer and tubing. Set packer above perfs. Selectively treated each 2' interval with total of 1500 gallons 15% HCl. Treated total interval with additional 2000 gallons 28% HCl. Closed in well and shut down for night.

7-20-90

Swabbed back all load plus 152 barrels of formation fluid. Swabbing at 15 BFPH with 40% oil cut. Shut down for night.

7-21-90

Released packer and swabbed out casing load. Shut down for night.

7-22-90

Shut down for Sunday.

7-23-90

Installed tubing, pump and rods and released completion unit.