

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**OIL CONSERVATION DIVISION**  
**P. O. BOX 2088**  
**SANTA FE, NEW MEXICO 87501**

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Bright and Company	8. Farm or Lease Name El Pyron
3. Address of Operator 2911 Turtle Creek Blvd. Suite 700, Dallas, Texas 75219	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>1930</u> FEET FROM THE <u>West</u> LINE AND <u>510</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Abo wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4228.4 GR 4240 KB	12. County Lea

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drlg 11" hole to 3997' KB. Ran fluid caliper - 94% wash out. Ran, set and HALCO cmtd 95 jts 8 5/8" 32#, new, ltd service, drifted and tstd to 3600#, R-3, 8rd, STC csg @ 3997' KB w/ 1000 sxs Premium Plus Lite cmt w/ 1/4#/sx Flocele and 2% CaCl followed by 250 sxs Premium Plus cmt w/ 2% CaCl. BP w/ 1900# @ 5:45 P.M., 8/7/90. Circ 18 sxs. FC held ok. Ran 4 centralizers. WOC 12 hrs. Press tstd w/ 1000# for 30 min, held ok. Drlg 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tracy A. Jensen TITLE Engineer DATE 8/9/90

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: