

L CONSERVATION DIVISIO  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

30-025-30920

Form C-101  
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name El Pyron	
2. Name of Operator Bright & Company		9. Well No. 1	
3. Address of Operator 2911 Turtle Creek Blvd., Suite 700, Dallas, Texas 75219		10. Field and Pool, or Wildcat Abo Wildcat	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1930</u> FEET FROM THE <u>west</u> LINE AND <u>510</u> FEET FROM THE <u>south</u> LINE OF SEC. <u>11</u> TWP. <u>9-S</u> RGE. <u>34-E</u> NMPM		12. County Lea	
19. Proposed Depth 9000'		19A. Formation Abo	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 4228.4	
21A. Kind & Status Plug. Bond \$50,000 Blanket w/		21B. Drilling Contractor	
22. Approx. Date Work will start ASAP		23. Aetna #18-S-100195355	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	355	350	Circ
11"	8-5/8"	32#	4000	500	2000
7-7/8"	4-1/2"	11.6#	9000	475	7000

## BLOWOUT PREVENTER PROGRAM

Shaffer double hydraulic with accumulator 10-900 series Type E with 11" opening

Cement on the 8 5/8 casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with cement or a DV tool at the top of the salt.

Cement must tie back into 13 3/8 casing

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Morris Title W. J. Morris, Agent Date 5/30/90 214-539-0889(This space for Sign. Use)  
Orig. Signed by  
Paul Kautz  
GeologistAPPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 04 1990

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

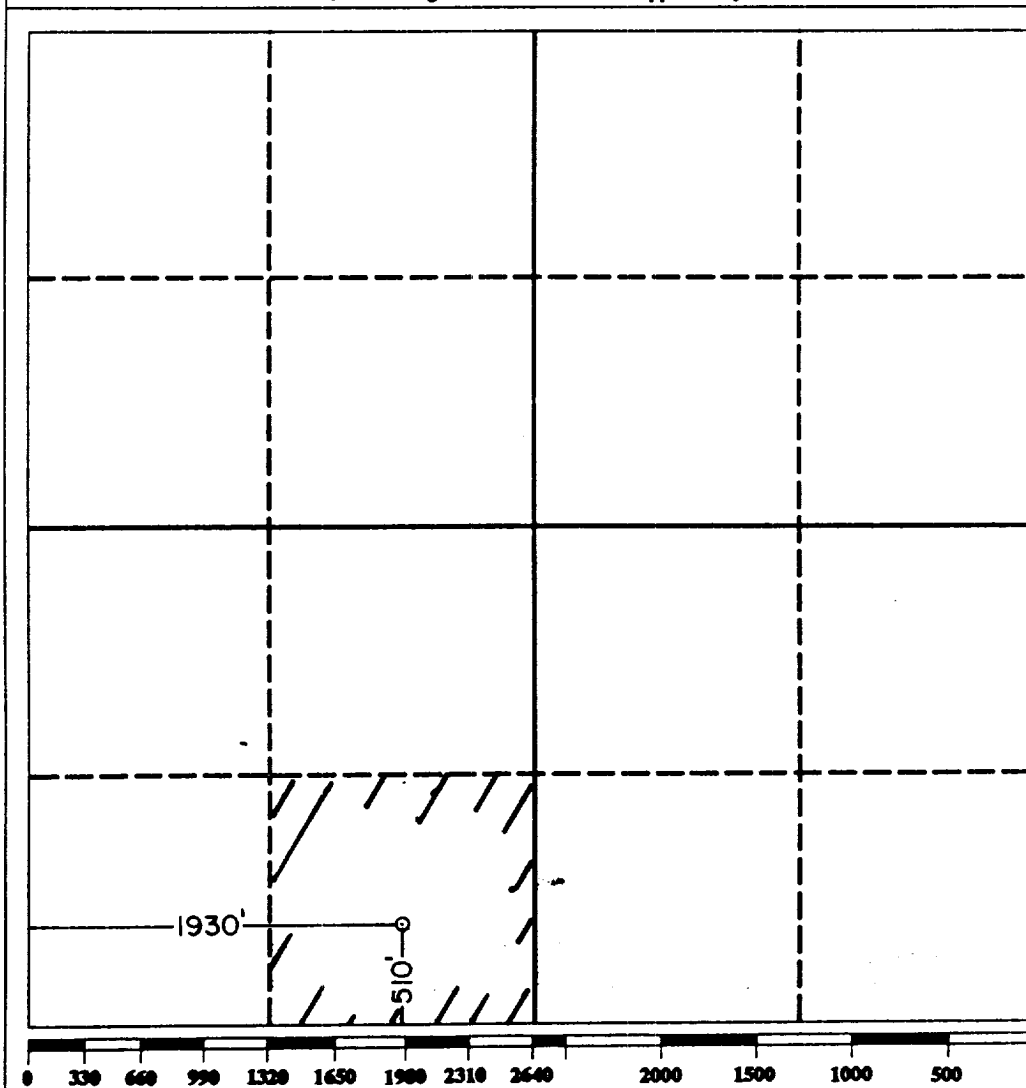
All Distances must be from the outer boundaries of the section

Operator BRIGHT & CO.			Lease El Pyron		Well No. 1
Unit Letter N	Section 11	Township 9 South	Range 34 East	County Lea	

### Actual Footage Location of Well:

510 feet from the South line and 1930 feet from the West line			
Ground level Elev. 4228.4	Producing Formation ABO	Pool Wildcat	Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>John W. West</i>
Printed Name John W. West
Position Agent
Company Bright & Company
Date May 29, 1990

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed May 28, 1990
Signature & Seal of Professional Surveyor <i>John W. West</i>
Certification No. JOHN W. WEST 676 RONALD J. ECKSON, 3239 NEW MEXICO

REC'D 9-14-90  
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RECEIVED  
MAY 30 1990  
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