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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Depart.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

	REQUE	ST FOR	ALLOWABI	LE AND A	UTHUHIZI HRAI GAG	A HON S				
TO TRANSPORT OIL AN					Well API No.					
YATES PETROLEUM CORPORATION						30-025-30938				
Address 105 South 4th St.,	Artesia	, NM 88	210							
Reason(s) for Filing (Check proper box)				Other	(Please explai	n)				
New Well		hange in Tran		ree	ective D	ato. ?-	1-92			
Recompletion $\square$	Oil Casinghead	X Dry	densate	EII	ecrive D	ale. 4-	1 12			
Change in Operator	Campnead	Gis [ ] Con	ocusate [_]						<del></del>	
nd address of previous operator								<del></del>	<del>.</del> .	
I. DESCRIPTION OF WELL A		SE				77:-1-	£1	1.	ase No.	
Lease Name	Well No. Pool Name, Includin			-		State	Kind of Lease State Federal or Fee		2918	
Sooner AHP Federal	1 Lane Abo					<u>l</u>			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Location Unit LetterN	410	) Fee	t From The So	uth Line	and231	:0 Fee	t From The _	West	Line	
Section 26 Township	95	S Rai	nge 3	3E , NM	грм,	Lea		<u> </u>	County	
OTT Energy Operating LP		OF OIL	A NOTE NA POST	247 CAC						
III. BESIGNATION OF TRAN	Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Oil  Enron Oil Trading & Transporter 1-1-93					P.O. Box 1188, Houston, TX 77151-1188					
Name of Authorized Transporter of Casing			Dry Gas	Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Co.	0.1				P.O. Box 1589, Tulsa, OK 74101					
If well produces oil or liquids,	Unit Sec. Twp. Rge.				connected?	When	11-27-90			
give location of tanks.	N	26	9S   33E	Yes	····	l	11-27	70		
If this production is commingled with that IV. COMPLETION DATA	rom any out			New Well	Workover	Deepen	Dlug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	Gas Well	HEM MEII	MOIROAGI	Deepen	Hug Dack		1	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Cas			ng Shoe		
			A OD IO A A DO	CIEN CENTRAL	NC DECOR	<u>D</u>	<u> </u>			
		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE									
	<b></b>								<del></del>	
							<u></u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOWAR	LE tood oil and musi	he equal to o	exceed top all	owable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after )  Date First New Oil Run To Tank	Date of Te	si	load ou and musi	Producing M	ethod (Flow, p.	ump, gas lift,	etc.)	1	<del></del>	
			G. i.e. D. com				Choke Size	<del> </del>		
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			ı		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL							_,	Co. 1		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
	0.4555	7 001 m	TANCE							
VI. OPERATOR CERTIFIC	CATE O	COMPL	LIANCE	-	OIL CO	NSER\	/ATION	DIVIS	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION  Date Approved JAN 2 3 '92						
is true and complete to the best of my	y knowledge	and belief.	<del>-</del>	Dat	e Approv	ed	AN Z3'	32		
			1							
Quanita Soudlett /ac				Bv	By ORIGINAL SIGNED BY JERRY SEXTON					
Signature (Juanita Goodlett - Production Supvr.					DISTRICT I SUPERVISOR					
Printed Name			Title	Title	e			·		
	( !	505) 748	1-1471 hone No.							
Date		i cieb	tione 140.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.