

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

RECEIVED
NOV 20 1989

5. LEASE DESIGNATION AND SERIAL NO.

NM 82918

6. INDIAN, ALIEN, OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sooner AHP Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lane Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit N, Sec. 26-T9S-R33E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG * Dec 20 10 55 AM '90

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other ☐

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION

3a. Area Code & Phone No.
505/748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 410' FSL & 2310' FWL, Sec. 26-9S-33E

At top prod. interval reported below

At total depth Same

9a. API Well No.
30-025-30938

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 9-26-90 16. DATE T.D. REACHED 10-19-90 17. DATE COMPL. (Ready to prod.) 12-13-90 18. ELEVATIONS (DF, HHR, RT, OR, ETC.)* 4302.6' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9000' 21. PLUG BACK T.D., MD & TVD 8896' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-9000' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 8785-8812' Abo 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS R/N CNL/LDT; DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	381'	17 1/2"	400 SX	
8-5/8"	32#	3912'	11"	1700 SX	
5-1/2"	15.5, 17, 20#	9000'	7-7/8"	1375 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8856'	-

31. PERFORATION RECORD (Interval, size and number)

8785-8812' w/36 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8785-8812'	w/3000g. 20% NEFE acid.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
11-1-90		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BSL.	GAS--MCF.	WATER--BSL.	GAS-OIL RATIO
12-13-90	24	2"		88	159	-0-	1807
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL--BSL.	GAS--MCF.	WATER--BSL.	OIL GRAVITY-API (CORR.)	
30	30		88	159	-0-	40° (est)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - connected to Warren Petroleum Co. 11-27-90

TEST WITNESSED BY

Don McCampbell

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Quinterio S. S. S.*

TITLE Production Supervisor

DATE 12-14-90

*(See Instructions and Spaces for Additional Data on Reverse Side)