

UNIT. STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
ND60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT-- for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 82918	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 410' FSL & 2310' FWL, Sec. 26-9S-33E Unit N		8. FARM OR LEASE NAME Sooner AHP Federal	
14. PERMIT NO. 30-025-30938		9. WELL NO. 1	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4302.6' GR		10. FIELD AND POOL, OR WILDCAT Lane Abo	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Unit N, Sec. 26-T9S-R33E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☒

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

Intermediate, Production Csg ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-5-90. Ran 91 joints 8-5/8" 32# J-55 ST&C casing set 3912'. Guide shoe set 3912', float collar set 3868'. Cemented w/1500 sx Pacesetter Lite "C", 1/4#/sx Celloseal, 3#/Gilsonite, 3% CaCl2 (yield 1.98, wt 12.4). Tailed in w/200 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 3:00 PM 10-4-90. Bumped plug to 1750 psi, released pressure, held okay. Circulated 100 sx to surface. WOC. Drilled out 9:00 AM 10-5-90. WOC 18 hrs. NU and tested to 1000 psi for 30 mins, OK. Reduced hole to 7-7/8". Resumed drilling.

TD 9000'. Reached TD 10-19-90. Ran 208 joints 5 1/2" casing as follows: 45 jts 20# N-80 LT&C, 15 jts 17# J-55 LT&C, 102 jts 15.5# J-55 ST&C, 42 jts 17# J-55 & N-80 LT&C, 4 jts 20# N-80 LT&C, casing set 9000'. Float shoe set 9000', float collar set 8984'. DV tool set 6980'. Cmt'd 1st stage w/475 sx Class "H", .8% CF-14, 10% salt (yield 1.20, wt 15.8). PD 8:45 PM 10-20-90. Cement did not circulate. Circulated thru DV tool 4 hrs. 2nd stage cmt'd w/800 sx Pacesetter Lite "C", 5#/sx salt (yield 2.01, wt 12.5). Tailed in w/100 sx "H" (yield 1.18, wt 15.6). PD 2:00 AM 10-21-90. WOCU 5 days. Drilled DV tool.

10-30-90. Perforated 8785-8812' w/36 - .42" holes as follows: 8785, 86, 88, 90, 91, 92, 94, 96, 98, 8800, 01, 03, 04, 06, 07, 08, 10 and 8812' (2 SPF). Acidized perms 8785-8812' w/3000 gals 20% NEFE acid and 45 ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED Dianna Doodlett

TITLE Production Supervisor

DATE 11-6-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side