

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on
reverse side)

BLM Roswell District

Modified Form No.

NM60-3160-4

3. LEASE DESIGNATION AND SERIAL NO.

NM 82918

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sooner AHP Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lane Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Unit N, Sec. 26-T9S-R33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION	3a. Area Code & Phone No. 505/748-1471
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 410' FSL & 2310' FWL, Sec. 26-9S-33E unit N	
14. PERMIT NO. 30-025-30938	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4302.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐

REPAIRING WELL

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☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17-1/2" hole 8:30 PM 9-26-90. Notified BLM, Hobbs, NM of spud.
Ran 9 joints 13-3/8" 54.5# J-55 ST&C casing set 381'. Guide shoe set 381', insert float set 339'. Cemented w/400 sx Class C w/2% caCl2 (yield 1.32, wt. 14.8). PD 9:45 AM 9-27-90. Bumped plug to 750 psi, float held okay. Cement circulated 75 sacks. Drilled out 9:45 PM 9-27-90. WOC 12 hrs. Cut off and weld on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supvr.

DATE 10-2-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OCT 9 10 28 AM '90
CARL
AREA
FMS

RECEIVED

RECEIVED

OCT 17 1990

CCD
HOBBS OFFICE