Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTME BURE AU ර	FLANDWANA		10 <b>R</b> 1240	er inst. reverse e	·	5. LEASE DESIGNATION NM - 82918	No. 1004-0136 31, 1985 AND BEBIAL NO.
APPLICATIC	IN FOR PERMIT	TO DRILL,	DEEPE	N, OR PL	JUG E	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
<ol> <li>TYPE OF WORK</li> </ol>	RILL X	DEEPEN			G BA		7. UNIT AGREEMENT N	
WELL LA	CAS OTHER		S11 ZO		MULTIH ZONE		8. FARM OR LEASE NAM	(E
2. NAME OF OPERATOR Yates Petroleum Corporation							Sooner "AHP" Federal 9. WELL NO.	
3. ADDRESS OF OPERATOR							7	
105 South Fourth Street, Artesia, New Mexico 88210							10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Lane Abo	
410' FSL and 2310' FWL At proposed prod. zone							11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
14 DISTANCE IN MUSS	IND DIDEOTION TO AN							-R33E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13 miles west of Crossroads, New Mexico							12. COUNTY OR PARISH	13. STATE
15. DISTANCE FROM PROF		as, New Mex					Lea	NM
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				16. NO. OF ACRES IN LEASE 17. NO.		17. NO. 0	OF ACBES ASSIGNED HIS WELL	
							40	
<ol> <li>DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,</li> </ol>			19. PROPOSED DEPTH 20. ROT.			20. ROTAL	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. 9050'						Rotarv		
LI. LLEVATIONS (DOOW WI	etner DF, KT, GK, etc.)						22. APPROX. DATE WOR	K WILL START*
<u>4302.6' Gr.</u>					_		ASAP	
		PROPOSED CASI	NG AND	CEMENTING P	ROGRAN	4		<u> </u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEMENT	
17-1/2"	13-3/8"	54.4# J-55		400'		<u>Circulate to surface</u>		
12-1/4"	8-5/8"	32# J-!					Circulate	
7-7/8"	5-1/2"	17 & 20# 1	N-80	TD	)		As warranted	

We propose to drill and test the Abo and intermediate formations. Approximately 400' of surface casing will be set and cement circulated to surface. An intermediate string will be set at 3900' and cement circulated to surface. If commercial, production casing will be ran, cemented, perforated, and stimulated as needed for production.

MUD PROGRAM: Native/paper to 400', Brine to 3900', cut brine to 7600', S. Gel/Starch/Oil to TD.

<u>32# J-55</u> 17 & 20# N-80

BOPE PROGRAM: BOPE'S will be installed at the offset and tested daily for operational.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. 00 4	······	
SIGNED Clifton, R. May	TITLE Permit Agent	DATE
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	······
APPROVED BY In Stare	TITLE TITLE	DATE 62790
APPROVAL SUBJECT TO		
GENERAL REQUIREMENTS AND		
SPECIAL STIPULATIONS	*See Instructions On Reverse Side	

Title 18 UAS CL Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.