

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Knox Industries, Inc.

3. Address and Telephone No.

P.O. Box 3023 Midland, Texas 79702 (915) 682-6261

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL & 1880 FWL Sec 3, T-9-S, R-35-E  
Lea County, New Mexico

5. Lease Designation and Serial No.

USA NM 68823

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 3C #2

9. API Well No.

30-025-30978

10. Field and Pool, or Exploratory Area

Milnesand Abo

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☒ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

June 19, 1992- Rigged up Smith Energy, tried to fracture Abo formation at 8920' to 8950' = 30' - 60 holes with 64,000 gal GWX-9 Cross Linked Gelled treated water and 95,500# 20/40 mesh (precured resin coated sand) down 5 1/2" casing. Fracturing process failed due to excessive pressure and low injection rate. (4300# csg PSI and rate from 11 BPM to 5 BPM)

We have 1060 bbls load water to recover.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 7/8/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

SJS