

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Purvis Oil Corp.

3. ADDRESS OF OPERATOR

P. O. Box 11006, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1880' FWL & 660' FNL, Section 3, T-9-S, R-35-E

At top prod. interval reported below

8920'

At total depth

9740'

14. PERMIT NO.

Approved

DATE ISSUED

8-15-90

15. DATE SPUDDED

9-4-90

16. DATE T.D. REACHED

10-3-90

17. DATE COMPL. (Ready to prod.)

10-8-90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

KB-4184'

19. ELEV. CASINGHEAD

4173'

20. TOTAL DEPTH, MD & TVD

9740'

21. PLUG, BACK T.E., MD & TVD

9679'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)*

8920' to 8950', Milnesand Abo

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRN Log

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	385	17-1/2"	420 sx cmt circ	
8-5/8"	28#/32#	4050'	11"	1240 sx cmt circ	
5-1/2"	17#/20#	9740'	7-7/8"	360 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8871.57'	8882.57'

31. PERFORATION RECORD (Interval, size and number)

8920'-8950', 2 holes per ft, total 60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8920'-8950'	5000 gals NEA

33.* PRODUCTION

43.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-8-90		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-9-90	24	23/64	→	135	138	6	1200-1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	0	→	135	138	6	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Sales Connection Pending

TEST WITNESSED BY

Jim Lundy

35. LIST OF ATTACHMENTS

GRN Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRESIDENT

DATE 10-12-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler Anhy	2200'	2750'	Anhy.			
Yates	2750'	3970'	Sand & IM			
San Andres Dol	3970'	6900'	Dol			
Tubb	6900'	7750'	IM - Dol			
Abo	7750'	8870'	IM, Dol & Shale			
Top Lower Abo	8870'	8920'	IM, Dol & Shale			
Top Lower Abo			IM, Dol & Shale			
Porosity	8920'	8950'	IM, Dol & Shale			
Top Wolfcamp	9150'	9430'	IM & Shale			
Top Three Bros.	9430'	9750'	IM			
Top of Bough "C"	9750'	9754'	IM			