

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
3002530984

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Yates State

7. Well No.

1

8. Pool name or Wildcat
Cuerno Largo Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator

Concho Oil & Gas Corp.

3. Address of Operator

110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter H : 1980 Feet from the North line and 660 feet from the East line

Section 35 Township 10S Range 32E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4327 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add Additional Pay ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Concho Oil & Gas Corp. purchased the above well effective January 1, 2001. After a review of the well file it was discovered that the following information had not been submitted to the NMOCD for approval. Concho Oil & Gas Corp. respectfully requests approval of the following information:

Information previously submitted to you:

09-26-90 Perf Strawn @ 10354-70' w/ 2 SPF.
10-03-90 Perf Strawn @ 10288-10296' w/ 4 SPF. Set RBP @ 10328'.
10-11-90 RIH w/ Squeezed Strawn perfs @ 10288-10296' w/ 75 sx Class H cmt.
10-12-90 Tag cmt @ 9983'. DO @ 10296'.

Please find on the backside of this form the work that has been completed by the previous operator but had not been reported to the OCD for approval. This information will bring the well up to date in regards to the wellbore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 8-21-01

Type or print name Terri Stathem Telephone No. 915/683-7443

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

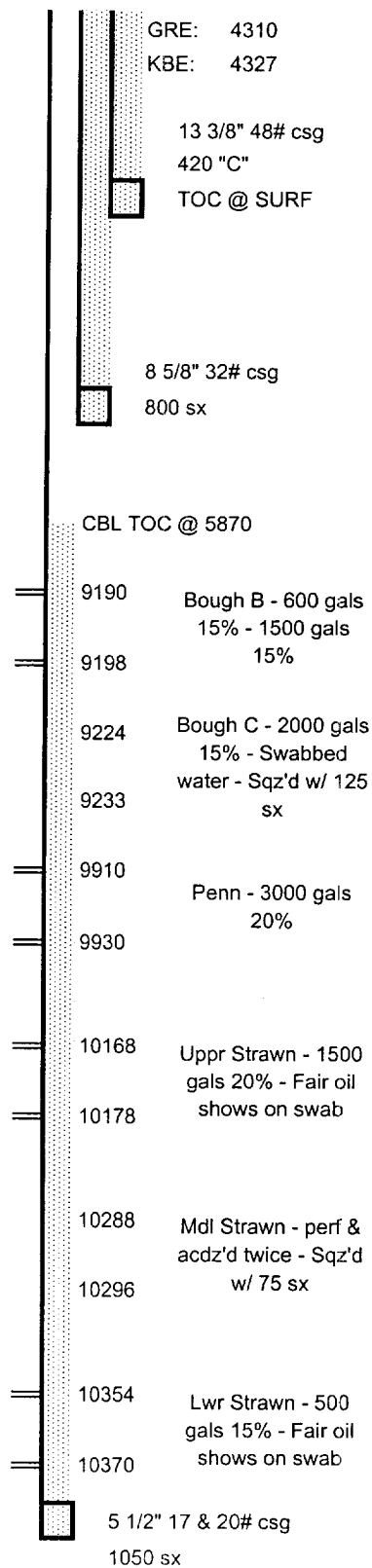
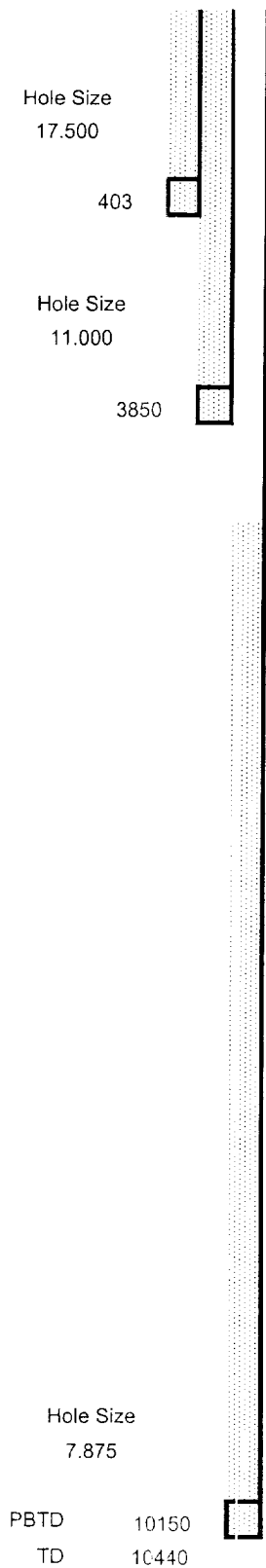
10-14-90 Perf Strawn @ 10168-10178 w/ 1 SPF. Pull pkr & set @ 10074'. Acid w/ 1500 gals 20% NEFE. Swab well back.
10-16-90 Last swab run FL 8100' FS, scattered to SN.
10-17-90 Unset pkr & RBP & POOH. Set CIBP @ 10,150'. Perf Penn @ 9910-18 w/ 2 SPF. Begin swabbing.
11-01-90 Perf Bough C @ 9224-33 w/ 2 SPF. TIH w/ RBP & set @ 9298'. Set pkr @ 9174'. Begin swabbing
11-02-90 Acid perfs w/ 2000 gals 15% NEFE. Unset pkr.
11-03-90 RIH w/ pkr & set @ 9174'.
11-08-90 Pull pkr & set @ 8926'. Mix 75 sx Class H + 60 sx Class H and squeeze perfs @ 9224-33'.
11-09-90 POOH w/ pkr. Tag cmt @ 8928'. DO cmt to 9014'.
11-10-90 DO cmt to 9233'. Circ clean. Test squeeze to 1000 psi. POOH w/ RBP.
11-11-90 Perf Bough B @ 9190-9198' w/ 2 SPF.
11-14-90 RIH w/ pkr & RBP. Set RBP @ 9210', pkr @ 9200'. Spot 600 bbls of 15% NEFE acid. Pull pkr to 9118'. Begin swabbing well.
11-16-90 Acidize w/ 1500 gals 15% NEFE acid. Begin swabbing.
11-20-90 Unset pkr & POOH.
11-21-90 Set pumping unit.
01-25-91 POOH w/ rods, tbgs, & RBP.
01-29-91 Well pumping. Perfs open @ 9190-96' & 9910-18'.
10-13-92 POOH w/ rods, pump, tbgs & pkr.
10-14-92 TIH w/ pkr & set @ 9878'.
10-16-91 Acid perfs @ 9910-18 & 9924-30' w/ 1000 gals of 15% NEFE. Unset pkr & POOH w/ tbgs & pkr. Rerun tbgs, rods, and pump. Return well to production.
07-25-98 MIRU. POOH w/ rods & tbgs.
07-28-98 Tag CIBP @ 10140'. Knock out CIBP and pushed to PBTD of 10385'.
07-29-98 TIH w/ tbgs. Hung well on, producing from the following perfs: 9190-98', 9910-18, 9924-30, 10168-178', 10354-370'.

YATES STATE #1

Lease No.: V-2508 Dist. No. : County: Lea Field: Cuerno Largo Penn
 Section: 35 Twsp: 10S Range: 32E Unit Ltr: H Location: 1980' FNL & 660' FEL

API No. 30-025-30984

Spud Date: 08/20/90
 TD Date: 09/18/90
 Comp Date: 11/18/90



8/21/01