

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Back of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Manzano Oil Corporation		505/623-1996		Well API No. 30-025-30984	
Address P.O. Box 2107/Roswell, NM 88202-2107					
Reason(s) for Filing (Check proper box)					
New Well	☒	Change in Transporter of:		☐ Other (Please explain)	
Recompletion	☐	Oil	☐ Dry Gas	☐	
Change in Operator	☐	Casinghead Gas	☐ Condensate	☐	
If change of operator give name and address of previous operator _____					

Lease Name Yates State	Well No. 1	Pool Name, Including Formation Indes. Cuerno Largo Penn	Kind of Lease State, Federal or Free	Lease No. V-2508
Location Unit Lener <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>10S</u> Range <u>32E</u> N44PM Lea County				

Name of Authorized Transporter of Oil ☒ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Company					P.O. Drawer 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Company					P.O. Box 1589, Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When?
	H	35	10S	32E		
					No	

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Surface Res'v	Diff Res'v
Date Spudded 8-20-90	Date Compl. Ready to Prod. 11-18-90	Total Depth 10,440'				P.B.T.D. 10,150'			
Elevations (DF, RKB, RT, GR, etc.) 4327' KB	Name of Producing Formation Penn	Top Oil/Gas Pay 9190' & 9924'				Tubing Depth			
Performances 9190-98'; 9910-18'; 9924-30'						Depth Casing Shoe 10,440'			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	403'	420 sx Class C + 2' CaO
11"	8-5/8"	3850'	800 sx Lite + 8#/sx salt
			+ 1/4# floeal
7-7/8"	5-1/2"	10,440'	(see other side) ★

OIL WELL. (Test must be after recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11-15-90	Date of Test 11-19-90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 30	Casing Pressure 30	Cable Size Full
Actual Prod. During Test	Oil - Bbls. 133	Water - Bbls. 5	Gas - MCF 235

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bubble Count/minute/MCF	Gravity of Condensate
Sealing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Allison Rolfe
 Title Production Clerk
 Printed Name Allison Rolfe
 Date December 5, 1990
 Telephone No. 505/623-1996

Date Approved _____
By _____
Title _____

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Cemented with 500 sx Halliburton Lite & 3/10% Halad 9 + 1/4# CF, followed by 550 sx 50/50
Poz Mix with 5#/sx salt + 4/10% Halad 22A