

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30994
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐		7. Lease Name or Unit Agreement Name Hileman
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐		
2. Name of Operator Grand Banks Energy Company		8. Well No. 1
3. Address of Operator #10 Desta Drive, Suite 500 East, Midland, Texas 79705		9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>J</u> : <u>2100</u> Feet From The <u>South</u> Line and <u>2100</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>9S</u> Range <u>34E</u> NMPM Lea County		
10. Date Spudded 09-21-90	11. Date T.D. Reached 10-13-90	12. Date Compl. (Ready to Prod.)
13. Elevations (DF & RKB, RT, GR, etc.) 4135' GRD		14. Elev. Casinghead 4135
15. Total Depth 9110'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>-</u>
18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		
19. Producing Interval(s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made no
21. Type Electric and Other Logs Run Laterolog & density-neutron		22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35#	400	17 1/2"	475 sxs "C"	
8 5/8"	24 & 32#	4000	11"	200 sxs Poz, 300 sxs "C"	
5 1/2"	17 & 20#	9103	7 7/8"	300 sxs Poz, 400 sxs "H"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8		8771'

26. Perforation record (interval, size, and number) Two shots per ft. 8936, 40, 46, 53, 68, 74 79, 82, 84, 87, 95, 9005'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8936 - 9005	5 M gals 15% HCL
	8936 - 9005	3 M gals 15% HCK + 4 M gals water

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Carlton Wheeler</u>	Printed Name <u>Carlton Wheeler</u>	Title <u>VP-Operations</u>	Date <u>10/18/90</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2220	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2510	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2660	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2753	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2950	T. Devonian	T. Menefee	T. Madison
T. Queen 3407	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3765	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4040	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta 5435	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6898	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7723	T.	T. Wingate	T.
T. Wolfcamp 9010	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 8930 to 9010
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2220	2220	Sd & Sh				
2220	2510	290	Anhy & Red Beds				
2510	2660	150	Salt & Anhy				
2660	3765	1105	Sd, Sh, Anhy & Dolomite				
3765	4040	275	Dolomite & Sd				
4040	5435	1395	Dolomite & Anhy				
5435	7723	2288	Dolo, Anhy, Sd & Sh				
7723	8320	597	Rd Sh, Grn Sh & Dolomite				
8320	9010	690	Dolomite & Anhy				
9010	9110	100	Ls				

RECEIVED

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