

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31000
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-332

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Sunray -A-, 6822 Ltd.			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____	8. Well No. 1			
2. Name of Operator BTA Oil Producers	9. Pool name or Wildcat Lane (San Andres)			
3. Address of Operator 104 S. Pecos, Midland, TX 79701				
4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>9-S</u> Range <u>33-E</u> NMPM Lea County				
10. Date Spudded 11-3-90	11. Date T.D. Reached 11-10-90	12. Date Compl. (Ready to Prod.) 11-21-90	13. Elevations (DF& RKB, RT, GR, etc.) 4276' GR, 4289 RKB	14. Elev. Casinghead
15. Total Depth 4750	16. Plug Back T.D. 4670	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 4750	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4630-4650' (San Andres)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DSC-N-GR/CCL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

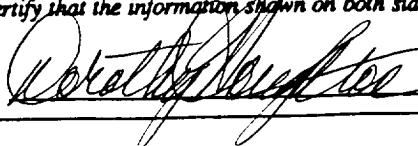
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8	24	498	12-1/4	300 sx - Circ	
5-1/2	14	4750	7-7/8	800 sx - TOC @ 1000'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4554	---

26. Perforation record (interval, size, and number) 4630-4650' w/2 spf (40 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4630-4650 AMOUNT AND KIND MATERIAL USED A W/5200 gals + balls
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PRODUCTION

28. Date First Production 11-21-90		Production Method (Flowing, gas lift, pumping - Size and type pump) H F 2-1/2X1-1/2"X21' pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 11-26-90	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 128	Gas - MCF 20	Water - Bbl. 42	Gas - Oil Ratio 156
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 128	Gas - MCF 20	Water - Bbl. 42	Oil Gravity - API - (Corr.) 17°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Pending P/L connection						Test Witnessed By Ray Hardy	

30. List Attachments C-104, Inclination, Log	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature 	Printed Name Dorothy Houghton Title Reg. Administrator Date 11-28-90