Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

OIL CONSERVATION DIVISION

Revised 1-1-89

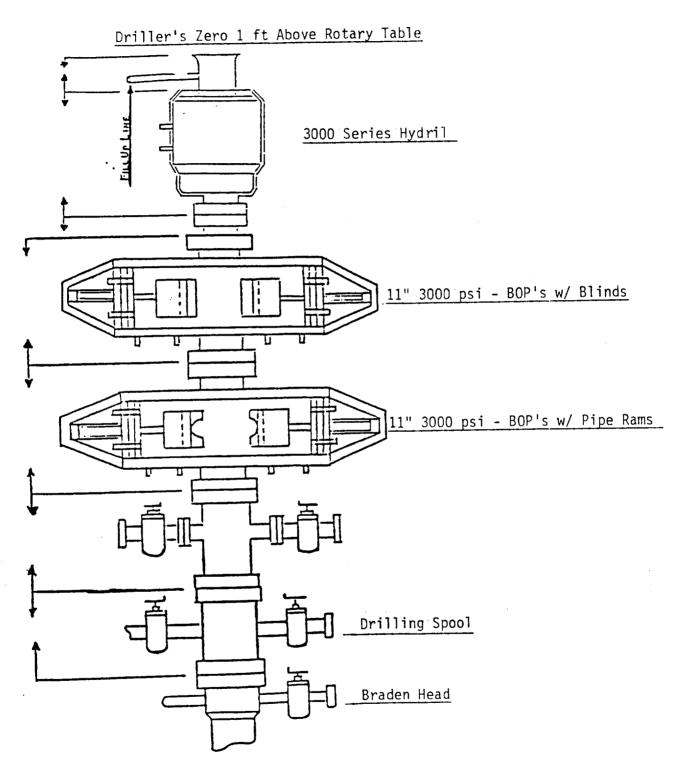
P.O. Box 1980, Hobbs, NM		P.O. Box 2088 Santa Fe, New Mexico 87504-2088		ATTIO. (aas	30-02	5-31000	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		aina i e, i sew isiexico e	1 JUT-2000	5. Indicate 7	Type of Lease ST	ATE X FEE	
DISTRICT III					& Gas Lease l	No.	
1000 Rio Brazos Rd., Aziec, NM 87410					L-332		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work:					7. Lease Name or Unit Agreement Name		
DRILI b. Type of Well:	RE-ENTER	DEEPEN	PLUG BACK				
of well of ther single multiple sunray -A-, 6822 Ltd							
2. Name of Operator				8. Well No.	8. Well No.		
BTA 0il Producers					1		
3. Address of Operator 9. Pool name or Wildcat							
104 South Pecos, Midland, TX 79701 Lane (San Andres)							
10 1 000011 1	. coco, management,				<u> </u>		
4. Well Location Unit Letter	0 : 990 Feet Fr	rom The South		980 Feet	From The	East Line	
4. Well Location		rom The South			From The		
4. Well Location Unit Letter	0 : 990 Feet Fr	rom The South	se 33-E	980 Feet NMPM Le	From The	East Line	
4. Well Location Unit Letter	0 : 990 Feet Fr	rom The South	ge 33-E	980 Feet NMPM Le	From The	County 12. Rotary or C.T.	
4. Well Location Unit Letter Section 36	0 : 990 Feet Fr	nom The South hip 9-S Ran 10. Proposed Depth	33-E 5000	980 Feet NMPM Le Formation San Andres	From The	County 12. Rotary or C.T. Rotary	
4. Well Location Unit Letter Section 36 13. Elevations (Show whether	0 : 990 Feet Fr	hip 9-S Range 10. Proposed Depth 4. Kind & Status Piug. Bond	ge 33-E 11 5000 15. Drilling Contract	980 Feet NMPM Le Formation San Andres tor	From Thea	County 12. Rotary or C.T. Rotary Date Work will start	
4. Well Location Unit Letter Section 36 13. Elevations (Show whether 4276 GR	0 : 990 Feet Fr	nom The South hip 9-S Range 10. Proposed Depth 4. Kind & Status Plug. Bond Blanket	9e 33-E 5000 15. Drilling Contract Hondo Dri	980 Feet NMPM Le Formation San Andres tor 11ing Co.	From Thea	County 12. Rotary or C.T. Rotary	
4. Well Location Unit Letter Section 36 13. Elevations (Show whether	0 : 990 Feet Fr	nom The South hip 9-S Ran 10. Proposed Depth 4. Kind & Status Plug. Bond Blanket OPOSED CASING AN	98 33-E 11 5000 15. Drilling Contract Hondo Dri	980 Feet NMPM Le Formation San Andres tor 11ing Co. GRAM	a 16. Approx. 1	County County 12. Rotary or C.T. Rotary Date Work will start 17-90	
4. Well Location Unit Letter Section 36 13. Elevations (Show whether 4276 GR	0 : 990 Feet Fr	nom The South hip 9-S Range 10. Proposed Depth 4. Kind & Status Plug. Bond Blanket	9e 33-E 5000 15. Drilling Contract Hondo Dri	980 Feet NMPM Le Formation San Andres tor 11ing Co. GRAM SACKS OF	a. 16. Approx. 1	County 12. Rotary or C.T. Rotary Date Work will start -17-90 EST. TOP	
4. Well Location Unit Letter Section 36 13. Elevations (Show whether 4276 GR) 17.	0 : 990 Feet Fr Towns er DF, RT, GR, etc.) 1 PR SIZE OF CASING 8-5/8	nom The South hip 9-S Range 10. Proposed Depth 4. Kind & Status Plug. Bond Blanket OPOSED CASING AN WEIGHT PER FOOT 24	ge 33-E 5000 15. Drilling Contract Hondo Dri D CEMENT PROC SETTING DEPTH 500	NMPM Le NMPM L	a 16. Approx. 1 9. CEMENT SX	County 12. Rotary or C.T. Rotary Date Work will start 17-90 EST. TOP Surface	
4. Well Location Unit Letter Section 36 13. Elevations (Show whether 4276 GR) 17. SIZE OF HOLE	0 : 990 Feet Fr Towns er DF, RT, GR, etc.) 1 PR SIZE OF CASING	nom The South hip 9-S Range 10. Proposed Depth 4. Kind & Status Plug. Bond Blanket OPOSED CASING AN WEIGHT PER FOOT	ge 33-E 5000 15. Drilling Contract Hondo Dri D CEMENT PROC	980 Feet NMPM Le Formation San Andres tor 11ing Co. GRAM SACKS OF	a 16. Approx. 1 9. CEMENT SX	County 12. Rotary or C.T. Rotary Date Work will start -17-90 EST. TOP	
4. Well Location Unit Letter Section 36 13. Elevations (Show wheth 4276 GR 17. SIZE OF HOLE 12-1/4	0 : 990 Feet Fr Towns er DF, RT, GR, etc.) 1 PR SIZE OF CASING 8-5/8	nom The South hip 9-S Range 10. Proposed Depth 4. Kind & Status Plug. Bond Blanket OPOSED CASING AN WEIGHT PER FOOT 24	ge 33-E 5000 15. Drilling Contract Hondo Dri D CEMENT PROC SETTING DEPTH 500	NMPM Le NMPM L	a 16. Approx. 1 9. CEMENT SX	County 12. Rotary or C.T. Rotary Date Work will start 17-90 EST. TOP Surface	

BOP Sketch Attached - 3000 psi

There are no producing wells in this quarter-quarter section.

IN ABOVE SPACE DESCRIBE PROPOSED PROGR ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	AM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DA	TA ON PRESENT PRODUCTIVE WONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above in true and complete	to the best of my knowledge and belief.	
SKINATURE LOCALITY SOIL	me Regulator	y Administrator DATE 9-6-90
TYPEOR PRINT NAME Dorothy Hought	on	TELEPHONE NO.915-682-37 53
(This space for State Use) ORIGINAL SIGNED B DISTRICT I SU	Y JERRY SEXTON	ili and an
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	or of \$65 posting out many many	

Permit Expires 6 Months From Approval Date Unless Drill ng Underway.



Sunray -A-, 6822 Ltd. Well No. 1 Lea Co., N.M.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

990

330

660

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section 1 Sunray -A-, 6822 Ltd BTA OIL PRODUCERS County Township Range Section Unit Letter LEA -33-E 36 -9-S **"0" NMPM** Actual Footage Location of Well: EAST 1980 feet from the feet from the SOUTH line and Dedicated Acreage: Pool Ground level Elev. **Producing Formation** 40 LANE Acres SAN ANDRES 4276 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ No If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Dorothy Houghton Pocition Regulatory Administrator BTA Oil Producers Date 9-6-90 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed SEPTEMBER 6, 11990 Signature & Seal of **198**d Professional Surveys BTA OIL PRODUĆERS 6822 ITD SUNRAY "B" LEASE 1510 Certificate No 1000 500 2000 1320 1650 1980 2310 2640