District I PO Box 1980, Iloi District II	bbe NM	89241-1960		Earry,	State of Miserals	f New M	exico	rtment		.	Form C		
N Drever DD, Artale, NM #211-0719 OIL CONSER					NATION	I DIVI		Revised February 10, Instructions on					
1000 Rio Brusos Rd., Arice, NM 17410 PO District IV Santa Fe,) BOX 208	X		Submit to Appropriate District (5 C						
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Oil and	Gas T		ers	•	l_		<u></u>						
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District 2 PO Box 1960, Hobbs, NM 88241-1960 District II		State of New Mexico Energy, Minerais & Natural Resources Department					nt	Form C-104 Revised February 10, 1994					
No Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410		OI	ION DIVISION			Instructions on back Submit to Appropriate District Office 5 Copies							
District IV				Santa 1	Fe, NM	87504	-2088						
PO Box 20 61, S I.			FORAL	LOWAI	BLE AN	D AII	THORI	7.4T	ION TO TR				
	· . ·	• .	Operator man	e and Addres		2 110				' OGRID		T	
Manza	no Oil Box 21(Corpora	tion							013954			
		88202-	2107						' Reason for Filing Code				
· · ·	PI Number				4 p	Pool Name	CO effective 2/1/96						
30-0 25-31012				Cue	erno Lar					ool Code):			
' Property Code				* Property Name							' Well Number		
<u> </u>	5306		·	Sic	dewinder	• Stat	e				1		
II. 10 C		Location Township		Lot.Idn	Feet from	the	North/Son	th Line	Feet from the	I E-unv	· .		
E	36	105	32E 1980								East/West line County		
		Hole Loc		• • •	1 1900				760	Wes	<u>st </u>	Lea	
UL or lot BO.		Township	Range	Lot ldn	Feet from	the	North/Soi	ith line	Feet from the	East/Wes	it line	County	
" Lae Code F	¹³ Produc	p P		Connection D	ate ¹¹ C-	129 Permi	it Number		" C-129 Effective I	Date	" C-1	29 Expiration Date	
L	nd Gas	P Transpor		/17/91					· · · · · · · · · · · · · · · · · · ·				
Transpo	rter		Transporter N			¹¹ PO	D	³¹ O/G	· · ·	" POD ULS	TRIA		
OGRID		····	and Address								scription		
138648	T See	rucking	peline Ir est-Avenu		orate	1234	910	0					
	L		d, TX 79			•.,							
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	uced W POD	ater	<u></u>										
	rob				ų	' POD UL	STR Locati	on and l	Description				
V. Well	Comple	tion Data		·							<u>.</u>		
	ud Date		²⁴ Ready Da	ite		" TD			" PBTD		• 19	Perforations	
			" Casing & Tubing Size										
	³⁴ Hole Size		" C	¹¹ Depth Set			et 👘	a ³³ Sacks Cemer					
			+	<u> </u>									
										<u></u>			
													
VI. Well	Test D	ata	_l									<u></u>	
			Delivery Date ²⁴ Test Date			" Test Length			^и Тъg. Р	Tessure		³⁴ Cag. Pressure	
" Choke Size		" Oil	4 Water		" Gas		" AOF		" Test Method				
⁴⁴ I hereby cert with and that the knowledge and	he informatio	rules of the Oil on given above	Conservation Di is true and comp	ivision have be plete to the bea	st of my		OI	L CC)NSERVAT	ION D	IVIS	ION	
Signature: alleson townanday					Approved by: ORIGINAL SIGNAL								
Allison Hernandez					Tide:								
Tide: Engineering Technician				Approval Date: FEB 07 1993									
	5/96				-1996								
" If this is a	change of o	perator fill in t	the OGRID nur	nber and nan	ne of the prev	ious oper	ator						
	Previou	Operator Sign	Jature			Print	ed Name		<u></u>	Tit	le	Date	

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			Oil Conservation Division 104 Instructions			
	IF THIS	IS AN AMENDED REPORT, CHECK THE BOX LABLED DED REPORT" AT THE TOP OF THIS DOCUMENT	22.	The UL well co		
	Report a	sil gas volumes at 15.025 PSIA at 60°. sil oli volumes to the nearest whole barrei.	23.	(Examp The PC		
	A reque accomp accorda		from the this PC number			
	All sect new an	24.	The Ul well co (Exam Tank",			
	change	only sections I, II, III, IV, and the operator certifications for s of operator, property name, well number, transporter, or uch changes.	25.	MO/D		
		arate C-104 must be filed for each pool in a multiple	26.	MO/D/		
	comple	tion.	27.	Total		
		erly filled out or incomplete forms may be returned to means unapproved.	28.	Plugba		
	1.	Operator's name and address	29.	Top a shoe a		
	2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	30.	Inside		
	3.	Reason for filing code from the following table:	31.	Outsic		
		NW New Well RC Recompletion CH Change of Operator	32.	Depth bottor		
		AO Add oil/condensate transporter CO Change oil/condensate transporter	33.	Numb		
		AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume		cted only		
		requested) If for any other reason write that reason in this box.	34.	MO/D		
	4.	The API number of this well	35.	MO/D		
	5.	The name of the pool for this completion	36.	MO/D		
	6.	The pool code for this pool	37.	Lengt		
	7.	The property code for this completion	38.	Flowi Shut-		
	8.	The property name (well name) for this completion	39.	Flowi		
	9.	The well number for this completion	40	Shut-		
	10.	The surface location of this completion NOTE: If the	40.	Diam		
		United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.	41.	Barre		
	11.	The bottom hole location of this completion	42.	Barre		
	12.	Lease code from the following table:	43.	MCF		
-	12.	F Faderal	44.	Gas v		
		S State P Fee J Jicarilla N Navejo U Ute Mountain Ute	45.	The r F P S If oth		
		I Other Indian Tribe				

- Other indian Tribe
- The producing method code from the following table: F Flowing P Pumping or other artificial lift 13. P
- MO/DA/YR that this completion was first connected to a 14. gas transporter
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this completion 17.
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: O Oil G Gas 21.

- JLSTR location of this POD if it is different from the completion location and a short description of the POD nple: "Battery A", "Jones CPD",etc.)
- OD number of the storage from which water is moved this property. If this is a new well or recompletion and POD has no number the district office will assign a ser and write it here.
- ULSTR location of this POD if it is different from the completion location and a short description of the POD nple: "Battery A Water Tank", "Jones CPD Water npla: " ",stc.)
- DA/YR drilling commenced
- DA/YR this completion was ready to produce
- vertical depth of the well
- ack vertical depth
- and bottom perforation in this completion or casing and TD if openhole
- e diameter of the well bore
- ide diameter of the casing and tubing
- h of casing and tubing. If a casing liner show top and n.
- ber of sacks of coment used per casing string

test data is for an oil well it must be from a test ly after the total volume of load oil is racovered.

- DA/YR that new oil was first produced
- DA/YR that gas was first produced into a pipeline
- DA/YR that the following test was completed
- th in hours of the test
- ving tubing pressure oil wells t-in tubing pressure gas wells
- ving casing pressure oil wells t-in casing pressure gas wells
- neter of the choke used in the test
- els of oil produced during the test
- els of water produced during the test
- F of gas produced during the test
- well calculated absolute open flow in MCF/D
 - The method used to test the well: F Flowing P Pumping S Swabbing If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.