Submit 5 Copies Appropriate District Office DISTRICT J P.C. Box 1980, Hobbs, NM \$1240 DISTRICT II P.O. Drawer DD, Anexis, NM \$1210 DISTRICT III 1000 Riv Brazos Rd., Anec, NM \$7410 I. Operator Manzano Oil Corpor Address P. O. Box 2107, Ros Reason(s) for Filing (Check proper box) New Well Recompletion Change is Operator	OIL C Sa REQUEST Fo TO TRA tation well, NM 8820	CONSERV P.O. E Inta Fe, New M	ATION Box 2088 fexico 875 BLE AND L AND NA	DIVISIC	DN IZATION AS Well 3	APINa 0-025-310 , 1993	Form C-104 Revised 1-1-89 See lastructions at Bottom of Page
II. DESCRIPTION OF WELL AND LEASE							
Leve Name Sidewinder State	Well No.         Pool Name, lactuding Formation           1         Cuerno Largo Penn					of Lesse Federal XXX (1/10)	Less No. LG-4446
Location Unit Letter E	. 1980						
Feet From The Feet From The Feet From The Feet From The							
Section 36 Township 10 South Range 32 East NMPM. Lea County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Sun Company, Inc. (R&M) Or Condensate P.O. Box				a address so wh x 2039, 7	ich approved [u]sa. ()	<i>сору оf this for</i> К 74102	m is to be sent)
Name of Authonized Transponer of Casing Warren Petroleum Compa	Address (Give address to which approved copy of this form is to be sens) P.O. Box 1589, Tulsa, OK 74102						
If well produces oil or liquids, pres locauos of tasks.	Unit Sec.	Twp.   Rue. 10S   32E	Is gas actually connected? When			2	
If this production is commingled with that from any other lease or pool, give commingling order number:     1/17/91       IV. COMPLETION DATA							
Due Spatiel	- (X) Deue Compl. Ready 10	Proj	Total Depth			P.B.T.D.	ame Kes'v Dall Kes'v
Elevanons (DF. RKB. RT. CR. sic.)	Name of Producing For	i	Top Oil Cut				
Perforations			I OF OF OF FRY			Tubing Depth	
Depth Camog Shoe							Shoe
TUBING, CASING AND				CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
V. TEST DATA AND REQUES OIL WELL (Test must be ofter re			· · · · · · · · · · · · · · · · · · ·			L	
Duce Firm New Oil Run To Tank	covery of total volume of Date of Test	lood oil and must	be equal to an Producion Me	exceed top allo	mable for this	depth or be for	full 24 hours.)
Leaven of Terr			roducing Method (Flow, pump, gas lift, el				
Leagth of Test	Tubing Pressure	Casing Process			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bola			Gut- MCF		
GAS WELL	L						
Actual Prod. Test - MCF/D	Leagth of Test	Bbls. Condense MUCF			Gravity of Cos	denuisie	
Toning Method (pilos, buck pr.)	Tubing Pressure (Shur-						
········		Caulog Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and better. <u>Autom Karey</u> <u>Altronom Raney</u> Engineering Technician Trute			OIL CONSERVATION DIVISION Date Approved				
8/30/93 (505) 623-1996							<u></u>
Date	Teleph	ions No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.