

Form C-104
Revised 1-1-69
See Instructions
at bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L.

Operator Manzano Oil Corporation		505/623-1996		Well API No. 30-025-31012	
Address P.O. Box 2107/Roswell, NM 88202-2107					
Reason(s) for Filing (Check proper box)					
New Well	☒	Change in Transporter of:		☒ Other (Please explain)	
Recompletion	☐	Oil	☐ Dry Gas	☐	
Change in Operator	☐	Casinghead Gas	☐ Condensate	☐	
If change of operator give name and address of previous operator					

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sidewinder State	Well No. 1	Pool Name, including Formation Cuerno Largo Penn	Kind of Lease XXX Federal of XXX	Lease No. LG-4446
Location				
Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>West</u> Line				
Section <u>36</u> Township <u>10 South</u> Range <u>32 East</u> . <u>NMMPM</u> Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Company					P.O. Drawer 159, Artesia, NM 88210	
Name of Authorized Transporter of Crude/Heated Gas ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Company					P.O. Box 1589, Tulsa, OK 74102	
If well produces oil or liquids, give estimate of total.	Unit	Sec.	Trp.	Rgt.	Is gas actually connected?	When?
	H	35	10S	32E	Yes	1-17-91

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Surface Re-entry	Partial Re-entry
Does Spontaneous	Does Complet. Ready to Prod.	Total Depth				F.H.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formations	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Cement Slows			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Processing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Casing Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Initial Circumference/MV/CF	Gravity of Circumference
Tanning Method (pines, bark pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Quartz Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Allison Rolfe
 Production Clerk Allison Rolfe
 Printed Name Title
 1-28-91 505/623-1996
 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____

By _____

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS: This form is to be filed in compliance with Rule 110:
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.