

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Briles Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Manzano Oil Corporation 505/623-1996		Well APIN# 30-025-31012
Address P.O. Box 2107/Roswell, NM 88202-2107		
Reason(s) for Filing (Check proper box) New Well ☒ Recompletion ☐ Change in Operator ☐		CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>3-1-91</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sidewinder State	Well No. 1	Pool Name, including Formations Cuerno Largo Penn	Kind of Lease State, XXXXXXXX	Lease No. LG-4446
Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>10 South</u> Range <u>32 East</u> , NMPL, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give amount of lease	Unit H	Soc. 35	Trp. 10S	Rge. 32E	Is gas actually consigned? No	Which?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Surface Re-ent ☐ Full Re-ent ☐	Date Spudded 9/22/90	Date Compl. Ready to Prod. 12/31/90	Total Depth 10,460'	P.B.T.D. 10,060'
Elevations (DF, MKB, RT, CR, etc.) GR 4304; KB 4317	Name of Producing Formation Penn	Top Oil/Gas Pay 9,205'	Tubing Depth 9,469'	Depth Casing Shoe 10,460'
Performance 9205-11' & 9433-40' Penn				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" J55 54.5#	390' KB	400 sks - Class C
11"	8-5/8" J55 24.28.32#	3,750' KB	1000 sks Lite + 200 sks C
7-7/8"	5-1/2" N80 S95 17#	10,460' KB	1000 sks Class H

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 12/31/90	Date of Test 1/3/91	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure N/A	Casing Pressure 35	Casing Size Open
Actual Prod. During Test	Oil - Bbls. 191	Water - Bbls. -0-	Gas - MCF 202

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MWCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Static)	Casing Pressure (Static)	Casing Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Allison Rolfe
Signature
Production Clerk Allison Rolfe
Printed Name
January 10, 1991 505/623-1996
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 14 1991

By _____

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.