

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-31017
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L-332

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Sunray 682 Ltd.			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 6			
2. Name of Operator Petroleum Production Management, Inc.	9. Pool name or Wildcat Lane San Andres			
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202				
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>9-S</u> Range <u>33-E</u> NMPM Lea _____ County _____				
10. Date Spudded 10-22-90	11. Date T.D. Reached 10-30-90	12. Date Compl. (Ready to Prod.) 12-1-90	13. Elevations (DF & RKB, RT, GR, etc.) 4268' GR 4297.9 RKB	14. Elev. Casinghead 4288' GR
15. Total Depth 4770'	16. Plug Back T.D. 4703'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4640' - 4664' with 4 JSPF				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CN, GR, DLL/MLL				22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	481'	12 1/4"	275 sx. w/2% CaCl ₃	0
5 1/2"	14#	4746'	7 7/8"	150 sx. 50x50 Poz	0

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None						

26. Perforation record (interval, size, and number) 4640' - 4664' with 4 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4640'-4664'	1500 gal 15% & 2000 G. 28%NE/F

PRODUCTION

28. Date First Production 12-12-90	Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Producing		
Date of Test 12-19-90	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 10	Water - Bbl. 100	Gas - Oil Ratio 300
Flow Tubing Press. 25#	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 10	Water - Bbl. 100	Oil Gravity - API - (Corr.) 18	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Warren petroleum Company						Test Witnessed By Gary T. Cothran	

30. List Attachments

1 copy each log and deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Gary T. Cothran Printed Name Gary T. Cothran Title District Supt. Date 1-4-91