

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31018

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2722

7. Lease Name or Unit Agreement Name

Remuda State Unit

8. Well No.

2

9. Pool name or Wildcat

Flying M San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER P & A

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 8

Township 10S

Range 33E

NMPM

Lea

County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

4199' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plug & Abandonment ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-29-93 - Moved in and rigged up. Unset pump. POOH with rods and pump. Nippled down wellhead. Nippled up BOP. Released tubing anchor catcher. POOH with tubing, perf. sub, anchor and mud anchor. Ran back in hole with 2-7/8" tubing to 4450'. Mix and pump 25 sacks "C" cement with 2% CaCl2 from 4450-4200' in 5-1/2" casing. POOH with tubing to 2400'. Returns were good.

12-30-93 - RIH w/2-7/8" tubing and tag top of cement at 4203'. POOH with tubing. Pressure test to 500# for 15 minutes, OK. Spot 54 barrel plug mud from 4170-1900'. POOH. Nippled down BOP and wellhead. Picked up 5-1/2" pull nipple and casing took stretch. Free point at 1504'. Nippled down pull nipple. Nippled up wellhead and BOP. Perforated with 4" gun, 4 shots at 1900'. RIH with 5-1/2" cement retainer and 2-7/8" tubing. Set cement retainer at 1850'. Established injection rate at 2 BPM at 450#. Pumped 35 barrels water. Mix and pump 85 sacks "C" cement. Pumped 75 sacks through cement retainer down 5-1/2" casing out at 1900' through perfs at 2 BPM at 450#. Pulled out of cement retainer. Pumped 10 sacks on top of retainer. Estimate top of cement at 1750'. POOH with 2-7/8" tubing to 1740'. Spot 42 bbls plug mud from 1740' to surface. POOH & LD tubing. Perf. with 4" 4 shot gun

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Continued

SIGNATURE

Rusty Klein

TITLE Production Clerk

DATE Jan. 5, 1994

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

APPROVED BY

Jack Griffin

TITLE

OIL & GAS INSPECTOR

DATE

JUL 06 1994