

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION	Well API No. 30-025-31018
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL
OF THE BRECKENRIDGE FIELD TO NOT CONCUR
WITH THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Remuda State Unit	Well No. 2	Pool Name, Including Formation Flying M San Andres	Kind of Lease State/Federal/Private	Lease No. V-2722
Location				
Unit Letter B	660	Feet From The North	Line and 1980	Feet From The East
Section 8	Township 10S	Range 33E	NMPM	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 1558, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 8	Twp. 10s	Rge. 33e	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-8-90	Date Compl. Ready to Prod. 12-15-90		Total Depth 4565'		P.B.T.D. 4522'			
Elevations (DF, RKB, RT, GR, etc.) 4199' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4390'		Tubing Depth 4485'			
Perforations 4390-4410'					Depth Casing Shoe 4565'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
24"	20"		40'		RediMix			
12 1/2"	8-5/8"		1890'		900 sx			
7-7/8"	5 1/2"		4565'		450 sx			
	2-7/8"		4485'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11-10-90	Date of Test 12-15-90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 181	Oil - Bbls. 3	Water - Bbls. 78	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature
Juanita Goodlett - Production Supvr.
Printed Name
12-20-90
Title
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 2 1991

By

Title

This form is to be filed in compliance with Rule 1104

For newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

must be filled out for allowable on new and recompleted wells.

and VI for changes of operator, well name or number, transporter, or other such changes.