

YATES PETROLEUM CORPORATION

DRILL STEM TESTS

Prairie Schooner AIF State #1
Unit C, Sec. 5-T10S-R34E
Lea County, NM

DST #1 4720-4785' (65') SAN ANDRES: TIMES: 15", 60", 60", 120", 60".
RECOVERY: 300' drilling mud (1.47 bbls). C1 78,000 + 2027' (27.84 bbls)
formation water (sulphur water), C1 92,000. SAMPLER: 2200 cc formation
water, 93,000, no oil or gas with 50# on Sample Chamber. BHT: 110°F.
PRESSURES: Depth 4666'', IHP 2241, FIP 51-350, ISIP 1627, 2nd FP 369-803,
2nd SIP 1614, 3rd FP 823-1095, FHP 2241.

DST #2 9808-9837' (30') Bough "B": TIMES: 30", 60", 60", 120", 60".
RECOVERY: 1734' fluid (19 bbls) = 374' drilling mud (5.3 bbls), C1 85000
+ 468' gas cut mud (6.6 bbls), C1 86000 = 892' formation water (7.1 bbls)
C1 58000. SAMPLER: .6 cfg @ 391 psi, 2250 cc formation water, C1 66000.
Pit C1 86000. PRESSURES: IHP 5212, IFP 404-454, ISIP 1898, 2nd FP 467-693,
FSIP 1772, FFP 705-881, FHP 5214.