

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 21 '90

WELL API NO.
30-025-21046

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1655

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, New Mexico 88210

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 5 Township 10S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4254' GR

7. Lease Name or Unit Agreement Name

Prairie Schooner AIF State

8. Well No.
1

9. Pool name or Wildcat
Vada Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole at 2:30 PM 11-27-90. Set 40' of 20" conductor. Redi-mix to surface with 3-1/2 yards. Notified Bonnie with Hobbs NMOC of spud. Resumed drilling 17-1/2" hole at 5:00 PM 12-7-90. Ran 9 joints 13-3/8" 54.50# J-55 ST&C casing, set 380'. Guide shoe set 380'. Insert float set 338'. Cemented with 400 sacks Class "C" + 2% CaCl2 (yield 1.32, weight 14.8). PD 8:00 AM 12-8-90. Bumped plug to 350 psi, released pressure and float held okay. Circulated 50 sacks to surface. WOC. Drilled out 8:00 PM 12-8-90. WOC 12 hours. Cut off and weld on flow nipple. Reduced hole to 12-1/4". NOTE: Notified NMOC of Hobbs, no witnesses. Had good returns during cementing. Ran 92 joints 8-5/8" 32# J-55 ST&C casing, set 4050'. Guide shoe set 4050'. Float collar set 4006'. Cemented with 1650 sacks Halliburton Lite + 8#/sx Salt + 1/4#/sx Flocele (yield 1.84, weight 12.2). Tailed in with 250 sacks Class "C" + 2% CaCl2 (yield 1.32, weight 14.8). PD 10:00 PM 12-13-90. Bumped plug to 1350 psi, released pressure and float held okay. WOC. Drilled out 4:00 PM 12-14-90. WOC 18 hours. Nippled and tested to 1500 psi for 30 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 12-18-90

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL DEPOSITED IN THE STATE ARCHIVES

JAN 07 1991

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: