Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico, 87504-2088

Form	C-1	03
Revis	ed 1-	1-89

WELL API NO. 30 025 31059

P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. V-2174	
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name State "26"	
1. Type of Well: OIL GT GAS		
WELL X WELL OTHER 2. Name of Operator	8. Well No.	
Western Reserves 0il Co. Inc.	4	
3. Address of Operator P. O. Box 993, Midland, TX 79702	9. Pool name or Wildcat Vada (Devonian)	
4. Well Location	10 - West	
Unit Letter $\frac{F}{}$: 2310 Feet From The North Line and 231		
Section 26 Township 10S Range 33E	NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		
11. Check Appropriate Box to Indicate Nature of Notice, I		
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND	CASING TEST AND CEMENT JOB	
OTHER: OTHER:	<u> </u>	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed	
work) SEE RULE 1103. 1) Notify NM Oil Conservation Division (505)393-6161 24 hrs	prior to commencement of abandonme	
work.	•	
2) MIRU abandonment rig. Install & test BOP.		
3) TOH w/SN & 146 jts 2 3/8" tubing	1 amt (5eke)	
4) TIH $w/4\frac{1}{2}$ " CIBP on tubing. Set CIBP at 4565' and cap $w/35$	Circ (JSKS)	
5) Load hole w/10ppg brine w/a gel strength of 25 lbs/bbl.		
6) TOH w/tbg. 7) Run free point survey on $4\frac{1}{2}$ csg. Est TOC at 4,000' +/- f	rom vol calculation.	
8) Pull & lay down approx 4,000' of 4½" casing.		
9) Set 100' cement plug 50' in and out of $4\frac{1}{2}$ " casing stub. T	ag cmt plug.	
0) Set 100' plug at 1950' (Top Rustler)		
1) Set 10 sk surface plus. Cut casing off 3' below ground le	evel.	
2) Set a dry hole marker 4' above the ground level. The mar	ker will be 4" pipe. On the	
marker will be the following information: (see back)		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Engineer	DATE	
TYPEOR PRINT NAME Christopher P. Renaud	тецерноне No. 683—5533	
(This space for State Use)		
APPROVED BY TITLE	DATE —	

Operator Name and Number Well Name Section, Township, Range Unit Letter 13) Clean up location. RDNO.

WESTERN RESERVES OIL CO. INC.

STATE "ZLO" NO. 4

UNIT F, SEC ZLO, TIOS, R33E

LEA COUNTY, NM

Wellbore Diagram 1338" SET AT 445". 858" SET AT 4195" CMT W/1,450 SKS, CIEC. 7F 4632-38 - 472"SET AT 4815. CHT 4360 5KS 1/29/91: 35 SK Plug 12,620-12,720 776" hole. TD 12,756