

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. V-2174 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

1. Name of Operator
WESTERN RESERVES OIL COMPANY INC.

2. Address of Operator
P. O. BOX 993, MIDLAND, TX 79702

3. Location of Well
UNIT LETTER F 2,310 FEET FROM THE NORTH LINE AND 2,310 FEET FROM
THE WEST LINE, SECTION 26 TOWNSHIP 10 SOUTH RANGE 33 EAST NMPM.

| |
|---|
| 7. Unit Agreement Name |
| 8. Farm or Lease Name STATE "26" |
| 9. Well No. 4 |
| 10. Field and Pool, or Wildcat VADA (DEVONIAN) |
| 12. County LEA |

15. Elevation (Show whether DF, RT, GR, etc.)
4197.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

API NO. : 30-025-31059

MOVE IN & RIG UP ZIADRIL, INC. RIG NO. 7. SPUD 17½" HOLE AT 3:45 PM CST 12-09-90. TD SURFACE HOLE AT 445' KB ELEVATION. RAN 10 JOINTS OF NEW 13-3/8", 54.5 #/FT, H-40, ST&C CASING CENTRALIZED W/4 CENTRALIZERS. RAN 450.10' CASING OVERALL, SET AT 445' KB ELEVATION. CEMENT CASING W/500 SACKS CLASS "C" W/2% CACL2. PLUG DOWN AT 1:30 AM CST 12-10-90. PLUG HELD OK. CIRCULATED 180 SACKS CEMENT TO SURFACE. WOC 12 HOURS. NUBOP & PRESSURE TEST CASING W/RIG PUMPS TO 500 PSI OK.

REQUIRED MINIMUM 18 HRS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CHRISTOPHER P. RENAUD TITLE ENGINEER DATE 12-11-90

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 13 1990