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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

erator			101 01	11 915	AND NAT			W NI-				
DIV U-1 Draditation							Well Al	<b>PI No.</b> 0-025-31	1060			
BTA Oil Producers												
104 S. Pecos; Mid	lland, Te	xas	79701		- C-1	/Please avala	CASINGHI		MIST NO	T BE		
ason(s) for Filing (Check proper box)	_		F	af:	Oute	(Liense exha	CASINGHI HLARED A	EAD GAS	2-9-	91		
w Well 🔼		hange in ?	-	er oi:			HARED A	FTER	_ل	2.407/0		
completion $\bigsqcup$	Oil	_	Dry Gas Condensa				HARED A UNIVESS /	AN EXCEP	ot Motte	K-40/U		
ange in Operator	Casinghead (	Gas	Condens	ile			IS OBTAI	NED.				
hange of operator give name address of previous operator												
DESCRIPTION OF WELL	ANDIFAS	SE:										
PAGE NAME		Vell No.	Pool Nan	ne, Includin	g Formation		Kind o			ase No.		
Sunray -A-, 6822 Ltd.		2	Lane	(San	Andres)		(State)	ederal or Fee	L-33	32		
ocation									11 - 1			
Unit Letter K	. 198	30	Feet From	n The So	outh_Line	and198	<u>0</u> F∞	t From The _	West	Line		
							Le	a		County		
Section 36 Townsh	i <b>p</b> 9S		Range	33E	, NN	IPM,		: u		County		
I. DESIGNATION OF TRAP	VCDADTER	OF OI	I. AND	NATUE	RAL GAS				-			
ame of Authorized Transporter of Oil	(X) C	or Conden	sate r		Address (UIW	address to wi	uch approved	copy of this fo	orm is to be se	rt)		
Phillips Petroleum C	o ruci	ks	Ĺ		4001	<u>Penbrook</u>	; Odessa	a, TX 7	79762			
iame of Authorized Transporter of Casin	nghead Gas		or Dry C	ias 🔲	Address (Giw	address to wi	hich approved	copy of this fo	orm is to be se	nt)		
Warren Petroleum Co.	-						39; Tulsa	<del>-,</del>	74102			
f well produces oil or liquids,	Unit S	Sec.			Is gas actually connected? Who			1?				
ve location of tanks.	<u>i o i</u>	36	98	133E		No	L					
this production is commingled with tha	t from any other	r lease or	pool, give	comming	ing order numl	er:						
V. COMPLETION DATA				as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	n - (X)	Oil Well	1 6	S ACII	X	TO DIACTOR	Josephan			<u> </u>		
	Date Compl		Prod.		Total Depth			P.B.T.D.	40001			
Spudded 12-18-90 Date Compt. Ready to Frod. 01/08/91					4756'			4680'				
levations (DF, RKB, RT, GR, etc.)	Name of Pro				Top Oil/Gas			Tubing Dep	oth			
1272' GR 4285' RKB San Andres					462	4629'			4607 Depth Casing Shoe			
Perforations								Depth Casi	_			
4629 - 4650'						VO PROCE	<u> </u>	<u> </u>	4756'			
					CEMENTI	DEBTH OF	r	Υ	SACKS CEM	ENT		
HOLE SIZE	CAS	SING & TI		IZE	DEPTH SET			300 - Surface				
	1	8-5/8"			510			800 - TOC @ 950'				
12-1/4"		5-1/2"			<del> </del>			200	- TOC 0	000 - 100 6 330		
12-1/4" 7-7/8"		5-1	/2"			4756		800	- TOC @	930		
		5-1	/2"					800	- TOC @	930		
7-7/8"	EST FOR A	5-1	/2"			4756						
7-7/8"  V. TEST DATA AND REQU	EST FOR A	5-1	/2"	oil and mus	t be equal to o	4756	llowable for th	is depth or be				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

**JAN 1** 6 1991

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